

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

189-21555-0000

ORIGINAL

API NO. 15- _____
County Stevens _____
_____ - NW - SE Sec. 4 Twp. 33S Rge. 38 X W

Operator: License # 4549

1980 Feet from (S)N (circle one) Line of Section

Name: Anadarko Petroleum Corporation

1980 Feet from (E)W (circle one) Line of Section

Address P. O. Box 351

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Liberal, Kansas 67905-0351

Lease Name Perry "B" Well # 1

Purchaser: Hugoton Gathering Company

Field Name Gentzler

Operator Contact Person: J. L. Ashton

Producing Formation Morrow

Phone (316) 624-6253

Elevation: Ground 3175 KB NA

Contractor: Name: Gabbert-Jones, Inc.

Total Depth 6206 PBDT 6090

License: 5842

Amount of Surface Pipe Set and Cemented at 1696 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S1OW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2-18-94
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 1200 ppm Fluid volume 5000 bbls

Well Name: _____

Dewatering method used Natural Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

8-10-93 8-20-93 11-11-93
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

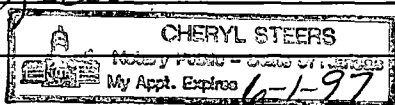
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 12-7-93

Subscribed and sworn to before me this 7th day of December, 1993.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received
Distribution
✓ KCC SWD/Rep
KGS Plug
Wichita Other (Specify)
BEC 06 1993
COMMISSION
CONSERVATION DIVISION

Operator Name Anadarko Petroleum Corporation Lease Name Perry "B" Well # 1
 Sec. 4 Twp. 33S Rge. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHMENT		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	DUAL INDUCTION SBT COMPENSATED NEUTRON CALIPER MINILOG (GAMMA)			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1696	Pozmix & Class "H"	640	2% cc 2% cc
Production	7 7/8	5 1/2	15.50#	6202	Pozmix & Thixset PremB	135	1/2#/sx flocele 0.3% Halad 344
			FO TOOL	2807	Pozmix	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6100-6101, 5940-5941		
2	6054-6072	A/1800 gals 7 1/2% HCL + 45 BS. Frac w/18,217 gals 30# x-linked gel w/5000# sd. F/47,000 gals 30# x-linked gelled 2% KCL wtr & 143,300# 16/30 sd.	

TUBING RECORD Size 2 3/8 Set At 6033 ^{cmt retainer} Packer At 6090 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-5-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil - Bbls.	Gas 759 Mcf	Water 8 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5940-6101

2950000-5951-81-51

ORIGINAL

ANADARKO PETROLEUM CORPORATION

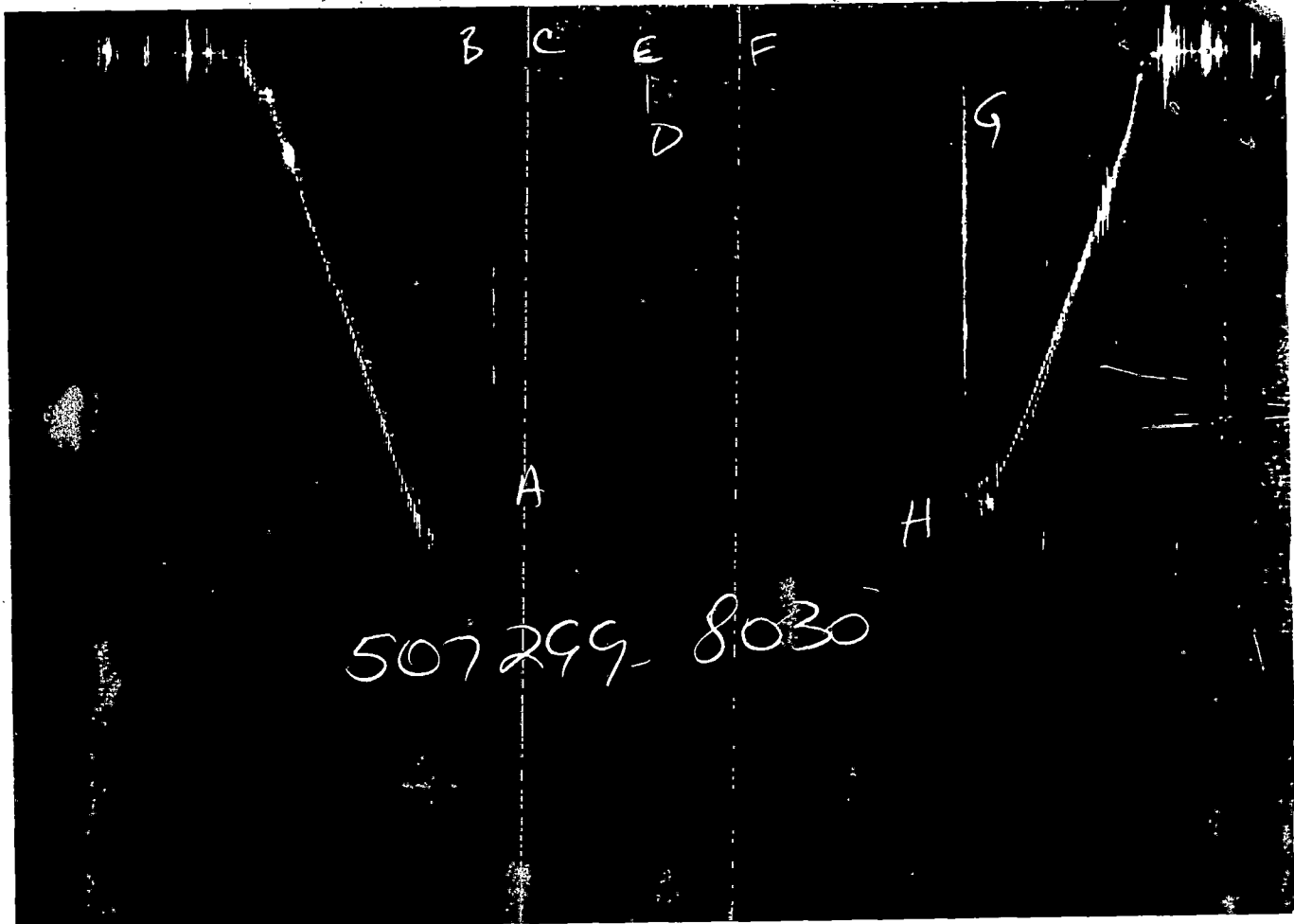
LEASE : PERRY "B"

WELL NO. : 1

TEST NO. : 1

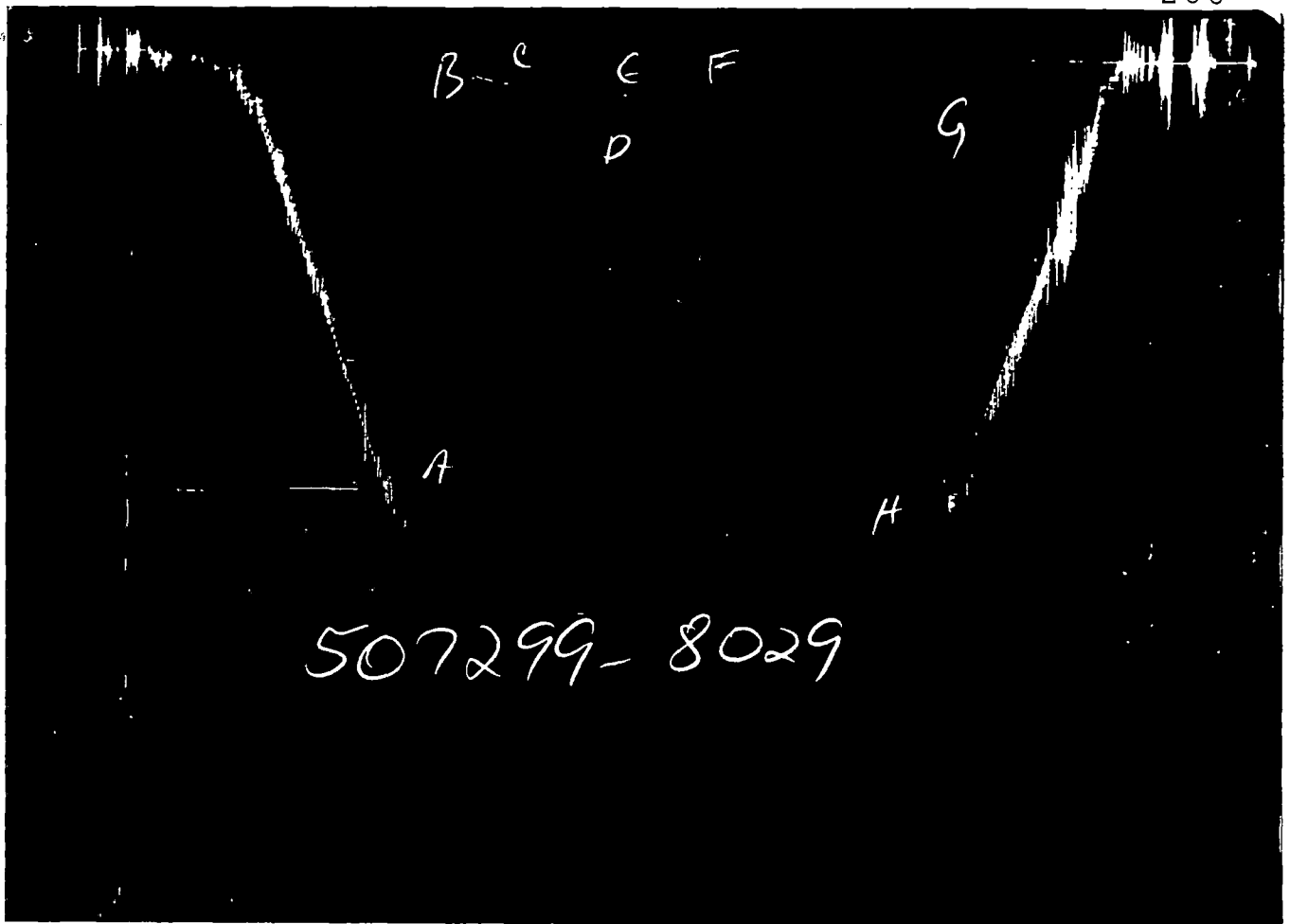
TICKET NO. 50729900
26-AUG-93
LIBERAL

LEGAL LOCATION SEC. - TWP. - RNG.	4 - 33 S - 38 W	FIELD AREA	GENTZLER	COUNTY	STEVENS	STATE	KANSAS
LEASE NAME	PERRY "B"	WELL NO.	1	TEST NO.	1	TESTED INTERVAL	6049.3 - 6200.0
							ANADARKO PETROLEUM CORPORATION LEASE OWNER / COMPANY NAME



GAUGE NO: 8030 DEPTH: 6028.7 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2889	2867.1			
B	INITIAL FIRST FLOW	52	60.0			
C	FINAL FIRST FLOW	130	122.5	30.0	29.4	F
C	INITIAL FIRST CLOSED-IN	130	122.5			
D	FINAL FIRST CLOSED-IN	325	325.2	60.0	59.9	C
E	INITIAL SECOND FLOW	162	215.1			
F	FINAL SECOND FLOW	211	207.1	61.0	57.9	F
F	INITIAL SECOND CLOSED-IN	211	207.1			
G	FINAL SECOND CLOSED-IN	455	439.3	121.0	124.8	C
H	FINAL HYDROSTATIC	2857	2840.5			



507299-8029

GAUGE NO: 8029 DEPTH: 6197.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2952	2946.6			
B	INITIAL FIRST FLOW	134	144.0			
C	FINAL FIRST FLOW	228	208.9	30.0	29.4	F
C	INITIAL FIRST CLOSED-IN	228	208.9			
D	FINAL FIRST CLOSED-IN	405	403.4	60.0	59.9	C
E	INITIAL SECOND FLOW	234	295.3			
F	FINAL SECOND FLOW	298	295.6	61.0	57.9	F
F	INITIAL SECOND CLOSED-IN	298	295.6			
G	FINAL SECOND CLOSED-IN	535	528.5	121.0	124.8	C
H	FINAL HYDROSTATIC	2952	2918.2			

ORIGINAL

EQUIPMENT & HOLE DATA

FORMATION TESTED: MORROW
 NET PAY (ft): 30.0
 GROSS TESTED FOOTAGE: 150.8
 ALL DEPTHS MEASURED FROM: GROUND LEVEL
 CASING PERFS. (ft):
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 3175.0
 TOTAL DEPTH (ft): 6200.0
 PACKER DEPTH(S) (ft): 6043, 6049
 FINAL SURFACE CHOKE (in):
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 9.00
 MUD VISCOSITY (sec): 55
 ESTIMATED HOLE TEMP. (°F):
 ACTUAL HOLE TEMP. (°F): 139 @ 6195.0 ft

TICKET NUMBER: 50729900

DATE: 08-22-93 TEST NO: 1

TYPE DST: OPEN HOLE

FIELD CAMP:
LIBERAL

TESTER: L.D. GRANT

WITNESS: JOHN SCHILLING

DRILLING CONTRACTOR:
GABBERT AND JONES DRILLING COMPANY #12

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	1.420 @ 78 °F	2490 ppm
TOP	1.150 @ 78 °F	3237 ppm
SAMPLER	1.420 @ 78 °F	2490 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE: 192.0
 cu.ft. OF GAS:
 cc OF OIL:
 cc OF WATER:
 cc OF MUD: 2240.0
 TOTAL LIQUID cc: 2240.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
 GAS/OIL RATIO (cu.ft. per bbl):
 GAS GRAVITY:

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED :
380 FEET OF DRILLING MUD

MEASURED FROM
TESTER VALVE

REMARKS :

TYPE & SIZE MEASURING DEVICE : _____					TICKET NO: 50729900
TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
08-21-93					
2400					CALLED OUT; REQUESTED TO BE READY AT 0200 HOURS
08-22-93					
0145					ON LOCATION; RIG TRIPPING OUT OF THE HOLE
0200					OUT OF HOLE
0240					STARTED GAUGE # 8029
0244					STARTED GAUGE # 8030
0248					PICKED UP AND MADE UP TOOL
0345					TOOL MADE UP AND IN TABLE; TRIPPED IN HOLE
0622					TOOL ON BOTTOM, 112,000# DOWN, 82,000# UP
0626	BH				TOOL OPENED, VERY SLIGHT BLOW
0656	BH				CLOSED TOOL, VERY SLIGHT BLOW
0756	BH				OPENED TOOL, VERY SLIGHT BLOW
0857	BH				CLOSED TOOL, WELL DEAD 51 MINUTES INTO FLOW
1058					OPENED BYPASS, PULLED OFF BOTTOM
1100					TRIPPED OUT OF THE HOLE
1315					TOOL IN TABLE, BROKE OUT, LAID DOWN
1405					TOOL LOADED OUT READ CHARTS
1500					FINISHED, RELEASED

TESTER VALVE

TICKET NO: 50729900

GAUGE NO: 8030

CLOCK NO: 3462 HOUR: 12

DEPTH: 6028.7

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B	1	0.0	50.0		
	2	5.0	71.6	11.6	
	3	10.0	87.2	15.6	
	4	15.0	99.3	12.1	
	5	20.0	108.8	9.5	
	6	25.0	117.3	8.4	
C	7	29.4	122.5	5.3	
FIRST CLOSED-IN					
C	1	0.0	122.5		
	2	5.0	147.5	25.0	4.3 0.836
	3	10.0	173.3	50.7	7.5 0.596
	4	15.0	190.8	68.2	9.9 0.471
	5	20.0	206.7	84.2	11.9 0.393
	6	25.0	222.9	100.4	13.5 0.338
	7	30.0	239.0	116.4	14.9 0.297
	8	35.0	249.9	127.4	16.0 0.265
	9	40.0	269.3	146.8	16.9 0.239
	10	45.0	283.3	160.8	17.8 0.218
	11	50.0	296.5	174.0	18.5 0.201
	12	55.0	312.8	190.2	19.2 0.186
D	13	59.9	325.2	202.6	19.7 0.174
SECOND FLOW					
E	1	0.0	215.1		
	2	5.0	179.3	-35.8	
	3	10.0	184.2	4.9	
	4	15.0	185.2	1.0	
	5	20.0	189.8	4.6	
	6	25.0	191.4	1.6	
	7	30.0	194.7	3.3	
	8	34.9	196.5	1.8	
	9	40.0	202.5	6.0	
	10	45.0	203.6	1.1	
	11	50.0	203.9	0.3	
	12	55.0	206.0	2.1	
F	13	57.9	207.1	1.1	
SECOND CLOSED-IN					
F	1	0.0	207.1		
	2	10.0	229.4	22.3	9.0 0.989
	3	20.0	250.7	43.6	16.3 0.729
	4	30.0	263.6	56.5	22.3 0.592
	5	40.0	278.2	71.1	27.4 0.503
	6	50.0	292.9	85.8	31.8 0.439
	7	60.0	307.8	100.7	35.6 0.390

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN - CONTINUED					
	8	70.0	322.5	115.3	38.9 0.371
	9	80.0	338.4	131.2	41.7 0.342
	10	90.0	357.0	149.8	44.3 0.317
	11	100.0	376.4	169.2	46.6 0.292
	12	110.0	399.6	192.4	48.7 0.268
	13	120.0	425.8	218.7	50.6 0.244
G	14	124.8	439.3	232.2	51.4 0.232

REMARKS:

ORIGINAL

TICKET NO: 50729900
 CLOCK NO: 3247 HOUR: 12





















GAUGE NO: 8029
 DEPTH: 6197.0

0.352
 0.321
 0.294
 0.273
 0.254
 0.237
 0.230

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	144.0			
2	5.0	159.6	15.6		
3	10.0	175.4	15.8		
4	15.0	185.0	9.6		
5	20.0	194.2	9.1		
6	25.0	203.0	8.8		
C 7	29.4	208.9	6.0		
FIRST CLOSED-IN					
C 1	0.0	208.9			
2	5.0	228.7	19.8	4.3	0.836
3	10.0	246.5	37.5	7.5	0.594
4	15.0	264.3	55.3	9.9	0.472
5	20.0	281.9	72.9	11.9	0.393
6	25.0	298.3	89.4	13.5	0.338
7	30.0	316.1	107.1	14.9	0.296
8	35.0	331.7	122.8	16.0	0.265
9	40.0	346.8	137.9	17.0	0.239
10	45.0	361.8	152.8	17.8	0.218
11	50.0	376.7	167.8	18.5	0.201
12	55.0	390.8	181.9	19.2	0.186
D 13	59.9	403.4	194.5	19.7	0.174
SECOND FLOW					
E 1	0.0	295.3			
2	5.0	267.5	-27.7		
3	10.0	274.3	6.8		
4	15.0	276.7	2.3		
5	20.0	277.7	1.0		
6	25.0	282.6	5.0		
7	30.0	283.3	0.7		
8	35.0	286.1	2.8		
9	40.0	294.3	8.1		
10	45.0	289.6	-4.7		
11	50.0	291.6	2.0		
12	55.0	294.3	2.7		
F 13	57.9	295.6	1.3		
SECOND CLOSED-IN					
F 1	0.0	295.6			
2	10.0	311.4	15.8	9.0	0.989
3	20.0	327.2	31.6	16.3	0.730
4	30.0	342.5	46.9	22.3	0.592
5	40.0	357.4	61.8	27.4	0.503
6	50.0	372.5	76.9	31.8	0.439
7	60.0	389.2	93.6	35.6	0.390

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN - CONTINUED					
8	70.0	405.3	109.7	38.9	0.352
9	80.0	423.0	127.4	41.7	0.321
10	90.0	440.3	144.7	44.3	0.294
11	100.0	461.4	165.8	46.6	0.273
12	110.0	487.5	191.9	48.7	0.254
13	120.0	514.2	218.6	50.6	0.238
G 14	124.8	528.5	232.9	51.4	0.230

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.825	5497.4	
3		DRILL COLLARS.....	6.000	2.250	450.6	
50		IMPACT REVERSING SUB.....	6.000	2.170	1.0	5948.6
3		DRILL COLLARS.....	6.000	2.250	61.2	
5		CROSSOVER.....	6.000	2.370	1.0	
11		HANDLING SUB & CHOKE ASSEMBLY...	4.500	2.430	4.7	
13		DUAL CIP SAMPLER.....	5.000	0.750	6.6	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	6026.6
80		AP RUNNING CASE.....	5.000	2.250	4.1	6028.7
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
70		OPEN HOLE PACKER.....	6.750	1.530	5.8	6043.4
70		OPEN HOLE PACKER.....	6.750	1.530	5.8	6049.3
5		CROSSOVER.....	6.000	2.370	1.0	
3		DRILL COLLARS.....	6.000	2.250	118.4	
5		CROSSOVER.....	6.000	2.370	1.0	
5		CROSSOVER.....	6.000	2.370	1.0	
20		FLUSH JOINT ANCHOR.....	5.000	2.370	22.0	
83		HT-500 TEMPERATURE CASE.....	5.000		1.5	6195.0
81		BLANKED-OFF RUNNING CASE.....	5.000		4.1	6197.0
		TOTAL DEPTH				6200.0

EQUIPMENT DATA

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES

ORIGINAL

BW

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
507640	08/23/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
FERRY "B" 1	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	G&J	CEMENT PRODUCTION CASING	08/23/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		33876	COMPANY TRUCK	55554

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	9 MI		2.75	24.75
		1 UNT			
001-016	CEMENTING CASING	6206 FT		1,745.00	1,745.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
26	INSERT VALVE F. S. - 5 1/2" B	1 EA		305.00	305.00
847.6318					
018-315	MUD FLUSH	1260 GAL		.65	819.00
218-738	CLAYFIX II	3 GAL		21.50	64.50
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
504-131	CEMENT - 50/50 POZMIX PREMIUM	50 SK		6.82	341.00
504-043	CEMENT - PREMIUM	85 SK		8.69	738.65
508-101	THIXSET COMPONENT A	80 LB		5.35	428.00
508-102	THIXSET COMPONENT B	20 LB		8.95	179.00
507-210	FLOCELE	21 LB		1.40	29.40
507-778	HALAD-344	24 LB		23.00	552.00
500-207	BULK SERVICE CHARGE	137 CFT		1.25	171.25
500-306	MILEAGE CMTG MAT DEL OR RETU	55.8655 TMI		.85	65.00MN*

INVOICE SUBTOTAL

5,577.55

DISCOUNT-(BID)
INVOICE BID AMOUNT

1,115.51-
4,462.04

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

93.01
18.98

RECEIVED
STATE CORPORATION COMMISSION

2767-2040

DEC 08 1993

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$4,574.03

CONSERVATION DIVISION

Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



The Western Company of North America

PERMIT NO. P.O. BOX 911549
DALLAS, TX 75291-1549

INVOICE NO. 62700	OUR RECEIPT NO. 200570	DATE 8-17-93
62700	1270	93200

ANADARKO PRODUCTION CO.
BRANCH X
ELKHART KS 67950

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RARE	SIGNED FOR YOU BY KENTILLING
FOR SERVICING WELL NAME FERRY R-1	COUNTY SHERMAN	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

DUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1095	MILEAGE CHARGE, PER UNIT	MILE	7.0	2.750	19.25	43.00	10.97
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	7.0	1.450	10.15	43.00	5.79
P0055	CEMENT CASINGS, 1501 - 2000'	SHPs	1.0	1105.000	1105.00	43.00	629.85
M1005	BULK MATERIALS SVI CHG-LAND JOBS	CU FT	787.0	1.250	983.75	43.00	540.74
M2305	DELIVERY CHG BULK MATLS	TON-11	232.0	.850	197.20	43.00	112.40
P432N	PREMIUM CMT, HUGOTON, KS	SACK	470.0	8.670	4084.30	43.00	2,328.01
P422N	FOZ A, HUGOTON, KS	SACK	270.0	4.750	1282.50	43.00	748.34
P0577	CALCIUM CHLORIDE-TEXAS PANHANDLE	LB	1380.0	.380	524.40	43.00	277.25
P2475	BENTONITE	LB	907.0	.150	136.05	43.00	77.55
P3625	CMT PLUG, RUBBER, 10P 8-5/8"	EACH	1.0	105.000	105.00	43.00	59.55
	SUB TOTAL				8466.00		4,825.79

2767-2040
KX

John S...
8-17-93

PHONE (713) 627-2600

TERMS: NET 30 DAYS

PAY THIS AMOUNT →

4,825.79