STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1 Rev. 2/89

WELL PLUGGING APPLICATION FORM (File One Copy)

	API NUMBER 8/21/53 (of this well). (This must be listed; if no API# was issued, please note drilling completion date.)					
	\mathcal{C}_{I}					
	WELL OWNER/OPERATOR BEREXCO INC. OPERATOR'S LICENSE NO. 05363					
	ADDRESS 970 Fourth Financial Ctr., Wichita, KS 67202 PHONE # (316) 265-3311					
	LEASE (FARM) Armentrout WELL NO. B #1 WELL LOCATION SE NW COUNTY Meade					
	SEC. 15 TWP. 33S RGE. 30 (XX) or (W) TOTAL DEPTH 5840 PLUG BACK TD 5748					
	Check One:					
	OIL WELL X GAS WELL D& A SWD or INJ WELL DOCKET NO.					
Int	SURFACE CASING SIZE 13 3/8" SET AT 652' CEMENTED WITH 500 SACKS termediate Casing Size 9 5/8" 2694' 800					
	oduction CASING SIZE 5 1/2" SET AT 5837' CEMENTED WITH 400 SACKS					
	PERFORATED AT5778-98, 5736-46, 5720-30, 4574-76, 4556-60					
	CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE					
	PROPOSED METHOD OF PLUGGING Set CIBP @ 5670'. Pump 25 sx cmt to 4560'. Cut off 5 1/2"					
	casing @±3100'.' Spot 50 sx cmt @ 1670', 40 sx @ 670', 10 sx @ 40'.					
	(If additional space is needed use back of form.) Drillers 10					
	IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? attached (If not explain.)					
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? attact (If not explain.) DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 12/1/90 8:00 a.m.						
	PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.					
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: NNV 19 1990						
	Bob Sargent PHONE # (316) 624-7455					
	ADDRESS 620 S. Lincoln, P.O. Box 506, Liberal, KS 67901					
	PLUGGING CONTRACTOR Sargent's Casing Pulling Service LICENSE NO. 6547					
	ADDRESS 620 S. Lincoln, P.O. Box 506, Liberal, KS PHONE # (316) 624-7455					
	67901 PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.					
	signed: Evon (Mayl					
ſ	(Operator or Agent)					

DATE:

11/15/90

SCHLUMBERGER WELL SURVEYING CORPORATION



GAMMA RAY - LATEROLOG ELECTRICAL SURVEY-MICROLOG

ELECTRICAL SURVEY-MICROLOG						
CORP	COMPANY	COLUMBIA	N FUEL	Location of Well		
3	1 (2)	CORPORAT	ION	C - SE - NW 11330		
GER S-30W I-B	WELL	ARMENTRO	OUT I-B		NULD	
ZMH	''			MICHITA	1	
COUNTY MEADE FIELD or N.W. NOVI LOCATION SEC. 15-3 WELL ARMENTROU COMPANY COLUMBIAN	FIELD	N.W. NO	INGER		N V I	
CM EN .	FIELD				30	
MEADE N.W. SEC. ARMEN	LOCATION		33S-30W	ES GR LL ML	MEADE	
Z Z Z			BRAH	levation: D.F.: K.B.: 2731		
APA ATION	COUNTY_	MEADE	TENEDRICAL MARCHET	or G.L.: 2721	COUNTY	
COUNTY FIELD or LOCATION WELL	STATE	KANSAS		FILING No.	8:	
RUN No.	ONE L.L.	ONE G.R.	TWO E.S.	TWO L.L. &		
Date	7-25-53	7-25-53	8-18-53	8-18-53	Dat Firs	
First Reading Last Reading	2676	2676	5769 2672	5766 8 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Las	
	654 2022	654 2022	3097	3093	Fee	
Csg. Schlum.	654	654	2672	2673 k 8 3 3	Csç	
Csg. Driller		655	2674	2674 2685	Csc	
	655 2679	2679	5770	5770 \$ 7 5 4	Dei	
	2690	2690	5771	5771 8505	Bot	
	K.B. OR	0 ABOVE		2674 2634 5770 5754 5771 2535	De	
Mud Nat.	ZEOGEL	ZEOGEL	AQUAGEL	AOUAGEL	Mu	
" Density	10.3	10.3	9.3	9,3	-	
" Viscosity	44	44	42	42	77	
"Resist,	. 1 @ 80°F	@80 °F	1.7086F	1.7086F		
" Res. BHT	09@93°F	.09@93 °F	140121F	1.40121F	•	
'' pH	6 @ °F	6 @ °F	10,5	40.5 1	1	
" Wtr. Loss	6 @ °F 90 CC 30 min.	90 CC 30 min.	5	5		
Max. Temp. °F	93	93.	121 00	121)	Ma	
" Wtr. Loss Max. Temp. °F Bit Size	154	93 12 1 *	8 3/4 norm	18 13 /4 CON	Bit	
Spcgs.AM			16		2	
AM'			64" NOV	1 9 1990		
AO			16. 160	1 U 1000		
Opr. Rig Time	2 HRS.	I HR.	I HR. SOME	IN THE WON	Op.	
Truck No.	1709-LIB	1709-L1B	1700-LTB		Tru	
Recorded By	CLUM	CLUM	HOLLEY	HOLLEY	Op Tru Rec Wi	
Witness By	DILLON	DILLON.	DILLON	DILLON	Wir	

CASING RECORDS CASING RECORDS
SET 13-3/8" GASING 6 182? WITH 500 BACKS GENERT.
SET 9-5/8" CASING 6 2874 WITH 1000 BACKS GENERT.
SET 5-1/2" CASING 6 5837 WITH 400 BACKS GENERT. COMMENCEDS COMPLETEDS SAND & SHELLS SAND, SHELLS, & SHALE RED BED 580 405 580 706 SAND, SHELLS, & RED BED RED BED & SHELLS 1147 1147 1170 SAND, SHELLS, & SHALE SHELLS & SHALE 1940 1940 2090 RED BED, SHALE & LIME 2090 ANHYDRITE & SHALE 2424 2424 ANHYDRITE 2557 ANHYDRITE & SHALE 2557 2690 2690 LIME 2970 LINE (CHERTY) 2970 3028 3028 1097 LINE 3097 LIME, SHALE 3233 3233 3739 LIME LINE & SHALE 3739 3854 TREA LIME 4043 4004 SMALE 4084 SHALE & LIME 4212 BROKEN CHERTY LINE & SHALE 4212 4857 SHALE & LINE 4257 ARGE 4566 CHERTY LINE & SHALE 4612 LINE & SHALE 4612 4717 BROKEN LINE & SHALE LIME & SHALE 4847 4892 CHERTY LINE & SHALE LINE & SHALE LIME 4932 LIME & SHALE 4978 5013 5013 5032 SHALE LINE & SHALE 5032 E126 5126 5129 SHALE LINE & SHALE 5129 521 L 5211 5275 LIME LINE & SMALE 5734 5275 5794 LIME 5734 LINE & SHALE 5794 KRAD STATE COMPONENTS OF THE PROPERTY OF TOTAL DEPTH 5840 NOV 1 0 1990 STATE OF DICLAHOMA)

CUNTY OF TULBA

MERCRY AFFIRM THAT THE ABOVE AND PRESCRIBE IS A TRUE AND CORRECT COPY OF THE LOG OF THE PARK AMERITARY No. 1-8 WELL LOCATED IN THE SOUTHERANY QUARTER OF THE KRATHMENT QUARTER OF CONTY, KAPAR.

CETTER 15-Tomman - 33 South, Rame 30 Mest, Meast County, Kapar.

MELMERICA & PAYER, INC.

Land Con. 5 .

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Aus. 21, 1953

MOMMISSION EXPIRES JULY 22, 1955.

State of Kansas

MIKE HAYDEN KEITH R. HENLEY RICH. KOWALEWSKI JACK SHRIVER JUDITH MCCONNELL

FRANK A. CARO, JR.

GOVERNOR CHAIRMAN COMMISSIONER COMMISSIONER **EXECUTIVE DIRECTOR GENERAL COUNSEL**



Kansas Corporation Commission

CONSERVATION DIVISION SHARI FEIST ALBRECHT, DIRECTOR 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 20, 1990

Berexco, Inc. 970 Fourth Financial Ctr. Wichita, KS 67202

Armentrout B #1 SE NW 15-33-30W Meade County, KS

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Ďavid P. Williams

Production Supervisor

District: #1, 304 W. McArtor Dodge City, KS 67801 (316) 225 - 6760