## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building HECEIVED STATE CORPORATION COMMISSION

15-119-20375-0968 PCP-1

RECEIVED

## WELL PLUGGING APPLICATION FORM (File One Copy)

APR 2.4 1991

CONSERVATION DIVISION

API NUMBER 15-119-20,375 - 000 (of this well) Wichita, Kansas (This must be listed; if no API# was issued, please note drilling completion date.) LEASE OPERATOR R.J. Patrick Operating OPERATORS LICENSE NO. 6528 ADDRESS Box 1314. Liberal. Ks. PHONE # (316 ) 624-8483 LEASE (FARM) Burmeister WELL NO. 1 WELL LOCATION NW-SE-SE-SE COUNTY Meade SEC. 17 TWP. 33 RGE. 30 (E)or(W) TOTAL DEPTH 6056' PLUG BACK TD 5984 Check One: OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 1520' CEMENTED WITH 750 SACKS CASING SIZE 4 1/2" SET AT 6056' CEMENIED WITH 400 SACKS PERFORATED AT 5678' to 84' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL As required by KCC - Dodge City, Ks. (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes (If not, explain) DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 4-25-1991 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Edgar-J: Eves PHONE # (316) 675-8349 ADDRESS Box F, Sublette, Ks. 67877 PLUGGING CONTRACTOR MIDWEST CASING PULLING SERVICE LICENSE NO. 6497 ADDRESS<sub>BOX</sub> F, Sublette, Ks. 67877 PHONE # (316)675-8349 PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent) DATE:

Joan Finney Governor

Jim Robinson Chairman

Keith R. Henley Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian-J. Moline General Counsel



## Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

May 1, 1991

R. J. Patrick Operating Box 1314 Liberal, KS 67901 Burmeister 1 API 15-119-20,375 NE SE SE SE Sec. 17-33-30W Meade County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so it punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner of operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City 67801 (316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286

Telephone (316) 263-3238

				IMP	ORTANT	- A-1	$\sqrt{R}$	ECEINE	TO CT 1 5 1979			
•			<b>○</b> Kai	ns. Geo.	Survey re	quest	<b>)</b>	17				
	KANSAS DRILLI	ERS_LOG	Bal	mpres on	this well		- 1 P		3 R. 30 X			
	API No. 15 — 119 — 20,375							Loc. 495' FSL & 495' FEL				
$\mathcal{O}$	Operator	County		County Meade								
*	•	Petroleum,		640 Acres								
	Address	on, 2010										
	Well No.	Lease Name		160	60							
	#.1	Burmeist	_									
	Footage Location  feet from (N) (S) line 495 FSL feet from (E) (W) line 495 FEL											
	Principal Contractor Geologist 160 160											
	DaMac Drilling Sentry Mud Logging  Spud Date Depth P.B.T.D. Locate well correctly											
$\bigcirc$	12-18-79			6056 5984'				lev.: Gr	·			
	Date Completed Oil Purchaser								КВ			
	CASING RECORD											
O		igs set — surface,		·	·	*	<del></del>		Type and percent			
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Socks 600	additives 2% CC			
i	Surface	, , , , , , , , , , , , , , , , , , ,	8 5/8"	24#	1520'			150	3% CC			
	Production	7 7/8"	4 1/2"	10/5#	6056'	Class   50/50		50 150 ∀≆	8% Gel, 12½ Gil 18% Salt, 12½ Gi			
	Froduction	1 1/0	4 1/2	10/ 3π	0030	30/30	102	,130 , ,	10%, 5410, 12-2 41			
$\circ$												
				-					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		LINER RECOR	PERFORA	ORATION RECORD								
	Top, ft. Bottom, ft.		Sacks co	Sacks cement		Shots per ft.		& type	Depth interval			
		<u></u>	<del> </del>	<u></u> -								
	-	TUBING RECORD										
$\cup$	2 3/8" Setting depth 5660		1	Packer set at 5705 t		Two			5678-84			
Ì		A	RD									
_ [		Amou		Depth interval treated								
O	Acidized 500	gals 15% M	als 15% MCA						5678-84			
				II .								
	FRAC'D 14,00-	gais geile										
	INITIAL PRODUCTION  Pate of first production Producing method (flowing, pumping, gas lift, etc.)  1-16-80 Pumping											
. [												
ŀ	RATE OF PRODUCTION	Oil		Gas	<u>ia</u>	Water	1.1	Gas-	oil-ratio			
	PER 24 HOURS  Disposition of gas (vented	38 d, used on lease or s	old)	s.	*		5 ig Interval	bbls.	CFPB			
ال	none	The state of the s	a ser a ser of the fact of the				5678	TOTAL STATE OF THE PARTY OF THE	a granting but the letter and granting of			
ſ	- ving ty.,	Joseph Section	2001	18:195			- 12					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Buttonwood Petr	oleum, Inc.		en e	DESIGNATE TYPE OF CONTROL OF CONT	OMP.: OIL, GAS,	
Well No. Lease No.	Burmeister				·	
s <u>17 t 33 r 30 (w</u> )				, ,	·	
Show all important zones of porosity an cluding depth interval tested, cushion use				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, C		ТОР -	воттом	NAME	DEPTH	
DST#1 (Lansing Limeston Times= 30"-60"-60' IFP 32-32# = weak bl ISIP 868# FFP 52-65# - very we FSIP 868# Recovered 100' G	-120" ow, 1" ak blow	4500	4552	Lansing Marmaton Morrow Shale Upper Mrrw Sd Chester St. Gen	4532 5150 5666 5674 5722 5951	
DST#2 (Upper Morrow San	d)	5630	5689		,	
Times= 30" - 60" - IFP 49-8# - Good To No Gas	60" - 120"		,		-	
ISIP 540# FFP 124-131# - Stro FSIP 819# Recovered 350'						
Necover ed 350	ildeno					
				RECE STATE CORPORAT	IVED ON COMMISSION	
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				CONSERVAT Wichita	ON DIVISION Kansas	
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Hee Ar	DDITIONAL SHEETS, IF NE	CESSARY—TO	COMPLETE WE	I - RECOPD	•	
Date Received	TOTAL VILLEY, II III			K/ //		
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				Date	And the second s	