

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444Name: Charter Production CompanyAddress 224 E. Douglas Suite 400 **KCC**City/State/Zip Wichita, KS 67202 **SEP 15**Purchaser: NA **CONFIDENTIAL**Operator Contact Person: Jerald W. RainsPhone (316) 264-2808Contractor: Name: Zenith Drilling CorporationLicense: 5141Wellsite Geologist: Chuck Schmaltz

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_ **SEP 15**Well Name: \_\_\_\_\_ **CONFIDENTIAL**

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_8-13-92 8-23-92 8-24-92Spud Date 8-13-92 Date Reached TD 8-23-92 Completion Date 8-24-92API NO. 15- 119-20851-0000County MeadeC NE SE Sec. 31 Twp. 33 Rge. 30 X E W1980 Feet from S (circle one) Line of Section660 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Fox "A" Well # 1Field Name WildcatProducing Formation NAElevation: Ground 2691' KB 2702'Total Depth 6055' PBDT \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 1534 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NA 6-3-93  
(Data must be collected from the Reserve Pit)Chloride content 1700 ppm Fluid volume 3500 bblsDewatering method used evaporation & deflocculation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

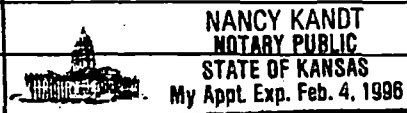
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. RainsTitle Operations Manager Date 9/14/92Subscribed and sworn to before me this 14th day of September, 19 92.Notary Public Nancy KanoltDate Commission Expires 2/4/96

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	RECEIVED SEP 15 1992 KANSAS CORPORATION COMMISSION	
<input checked="" type="checkbox"/> Wireline Log Received		
<input checked="" type="checkbox"/> Geologist Report Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> PLUG	<input type="checkbox"/> Other (Specify)