

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4752
Name Source Petroleum
Address 910 CENTURY PLAZA BLDG.
City/State/Zip WICHITA, KS 67202

Purchaser N/A

Operator Contact Person JOHN D. HOWARD, JR.
Phone 316-262-7397

Contractor: License # 5380
Name EAGLE DRILLING

Wellsite Geologist JOHN D. HOWARD, JR.
Phone 316-262-7397

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry-Plugged Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-11-86 7-23-86 7-23-86
Spud Date Date Reached TD Completion Date
6261'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1539 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1570' feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

S

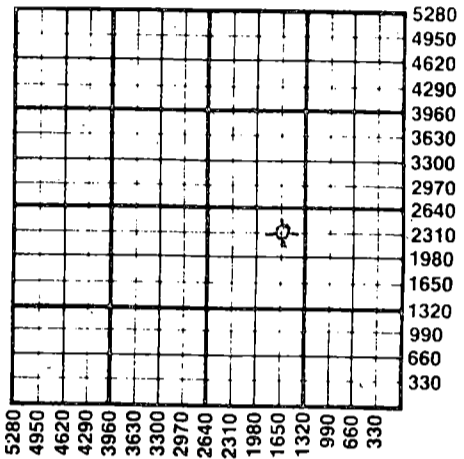
API NO. 15-15-119-20744-0000
County MEADE
NE 15 NW 32 SE 33S Sec. 32 Twp. 33S Rge. 30W East West

2310' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BOND Well # 1
Field Name N/A
Producing Formation N/A

Elevation: Ground 2697' KB 2710'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
John D. Howard, Jr.
Title Partner Date 8-22-86

Subscribed and sworn to before me this 22nd day of August 1986
Notary Public Paula K. Driskell
Paula K. Driskell

Date Commission Expires 6-27-1990
PAULA K. DRISKELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-27-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
Form ACO-1 (7-84)

Operator Name Super Petroleum Lease Name BOND Well # 2

Sec. 32 Twp. 33S Rge. 30 East West County MEADE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST # 7
INT-5627-5640
OP-30 SC-60 OP-60 SC-70
 STRONG BLOW THROUGHOUT FLOW
 PERIODS. GAS TO SEC IN 48 MIN
 ON SECOND FLOW.
 REC. - 40 FT GAS CUT MUD
 IHP- 2714 KHP- 2691
 IEP- 59-59 FFP- 59-59
 IPIP- 766 FPIP- 648
 BOT. HOLE TEMP. - 129°

Name	Top	Bottom
HEEBNER	4415	4423
LKC	4570	5192
MARWATON	5211	5250
ATOKA	5621	5726
MORROW	5726	5798
CHESTER	5798	6059
ST GENEVIEVE	6059	6187
ST. LOUIS	6187	-

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	<u>8 5/8</u>			<u>15.39</u>			<u>60-40 Pbz</u> <u>6% GEA</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled