

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-119-20,575-0000

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, KS 67202 FIELD

** CONTACT PERSON Cheryl Clarke PROD. FORMATION NA

PHONE 316/263-5205

PURCHASER LEASE Braden

ADDRESS WELL NO. 1-32

WELL LOCATION C N/2 NW

DRILLING Sage Drilling 660 Ft. from North Line and

CONTRACTOR 222 Sutton Place 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 32 TWP 33S RGE 30W.

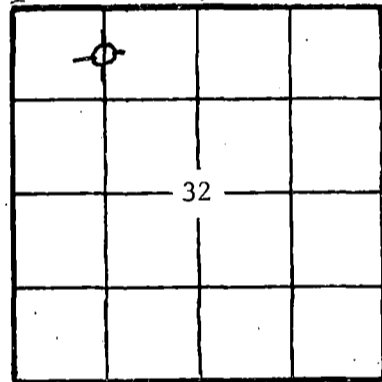
PLUGGING Sage Drilling

CONTRACTOR 222 Sutton Place

ADDRESS Wichita, KS 67202

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6250' PBTD NA

SPUD DATE 6/29/82 DATE COMPLETED 7/14/82

ELEV: GR 2710 DF KB 2722

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1,540' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

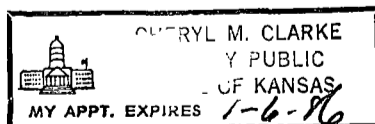
Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August, 19 82.



Cheryl M. Clarke (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES.

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 23 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| <p><u>DST#1:</u> 5585-5624 30-60-30-60 IF 62 ISIP 109 FF 62-78 FSIP 94 Rec. 35' mud.</p> <p><u>DST#2:</u> 5682-5751 IF 31-15 ISIP 31 FF 15-15 FSIP 31 Rec. 15' mud.</p> <p><u>DST#3:</u> 5737-5769 60-120-60-120 IF 47-47 ISIP 188 FF 47-47 FSIP 188 Rec. 90' mud.</p> <p><u>DST#4:</u> 5761-5797 60-120-60-120 IF 62-78 ISIP 971 FF 78-109 FSIP 705 Rec. 180' DM.</p> <p><u>DST#5:</u> 6144-6165 60-120-60-120 IF 109-62 ISIP 1746 FF 62-62 FSIP 1730 Rec. 60' DM.</p> | | | <p>E-Log Tops: Heebner 4381-1659 Toronto 4402-1680 Lansing 4529-1807 Marmaton 5166-2444 Cherokee Sh. 5374-2652 B/Cher.Lime 5589-2867 Atoka Sh. 5616-2894 Morrow Sh. 5689-2967 Morrow 'A' Sd. 5707-2985 Morrow 'B' Sd. 5725-3003 Morrow 'C' Sd. 5745-3023 Miss. Chester 5764-3042 Miss-St. Gen. 5981-3259 TD 6243-3521</p> | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface | | 8 5/8" | 24# | 1,540' | Lite Common | 600 200 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|----------------------------------------------------|-----------------------------------------------------|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil _____ bbls. | Gas _____ MCF |
| | Water _____ % | Gas-oil ratio _____ CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations | |