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OCT 22 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9228
Name: Marlin Oil Corporation
Address: P. O. Box 14630
Oklahoma City, OK 73113-0630
City/State/Zip:
Purchaser:
Operator Contact Person: Dick Lynn
Phone: (405) 478-1900
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist:

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

1-6-01 1-21-01

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21041 - 0000

County: Meade

150' N of E/2 Sec. 33 Twp. 33 S. R. 30 East West

2490 feet from S / (N) (circle one) Line of Section

1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Colton Well #: 1

Field Name: Novinger

Producing Formation: Morrow

Elevation: Ground: 2698 Kelly Bushing: 2703

Total Depth: 6700' Plug Back Total Depth: 6645'

Amount of Surface Pipe Set and Cemented at 1536 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 11/7/01 LB
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 2000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

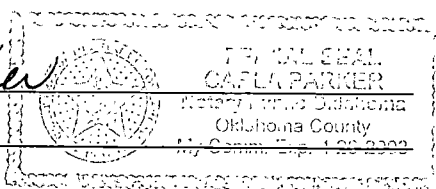
Title: Agent Date: 10/17/01

Subscribed and sworn to before me this 17 day of October

192001

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Marlin Oil Corporation Lease Name: Colton Well #: 1
 Sec. 33 Twp. 33 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Compensated Neutron-Density Log
- Induction Electric Log
- Micro Resistivity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Chase	2706	-3
Council Grove	3052	-349
Toronto	4447	-1744
Novinger	5285	-2582
Morrow	5782	-3079
Chester	5864	-3161
St. Genevieve	6130	-3427
St. Louis	6526	-3823

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	36	20		50	Grout		
Surface	12 1/4	8 5/8	24	1536	Class "C"	470	2% CaCl .25#/sx floccule
Production	7 7/8"	4 1/2	10.5	6686	Class "H"	460	.25#/sx floccule 5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

10% salt, .6% Halad
322

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4833-5132'	Class "H"	200	None
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	5640-5785	Class "H"	175	None
	5826-52'	Class "H"	75	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	6468-74;	6582-46'; 6602-10'; 6624-34'	7500 gal. 15% HCL acid	6468-6634'
2	6238-41'		500 gal. 15% HCL acid	6238-41'
2	6092-6100'		1250 gal 7 1/2% HCL acid	6092-6100'
2	5828-30;	5844-46'; 5850-52'	1500 gal acid, sqz'd w/cmt	5828-52'
2	5844-46'	RBP at 5900'	500 gal acid	5844-46'
2	5783-85'		250 gal acid, sqz'd w/cmt	5783-85'
2	5640-66'		10,000 gal acid, sqz'd w/cmt	5640-66'
2	5106-12;	5130-32'	1000 gal acid, sqz'd w/cmt	5106-32'
2	4833-36;	4900-02'	1000 gal acid, sqz'd w/cmt	4833-4902'

TUBING RECORD Size 2 3/8" Set At 5840' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) Swab

Estimated Production Per 24 Hours Oil Trace Bbls. Gas Mcf 25 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas _____ **METHOD OF COMPLETION** Production Interval 5844-46'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

72867

1-8-01

North America

NW/COUNTRY

Mid CONTINENT

BDA/STATE

COUNTY

MEADE

BU ID / EMP #

MCL10104 105848

EMPLOYEE NAME

JOHN WOODROW

PSL DEPARTMENT

ORIGINAL

LOCATION

LIBERAL

COMPANY

MARLIN OIL CORP

CUSTOMER REP / PHONE

DICK LYNN 405-818-8738

TICKET AMOUNT

\$12,414.90

WELL TYPE

01

API / UWI #

WELL LOCATION

MEADE

DEPARTMENT

CEMENT

JOB PURPOSE CODE

010

LEASE / WELL #

COLTON #1

SEC / TWP / RNG

33-33S-30W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
J. Woodrow 105848	11	C. GARZA 194445	10				
J. Wood 213686	11	M. COCHMAN 217398	10				

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621 AU	54	52947-6612	54				
54219-78299	54	54029-6610	54				

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	1-7-01	1-7-01	1-8-01	1-8-01
	2000	2300		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Gellar TNSRT 5/8	1	H
Float Shoe		
Guide Shoe REG 8/8	1	O
Centralizers S-41 8/8	4	
Bottom Plug		W
Top Plug S-W 8/8	1	
Head PIC 8/8	1	C
Packer		
Other		O

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 7/8	KB	1536	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				(SEE JOB LOG)
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED Avail. Used

AVERAGE RATES IN BPM

TREATED Disp. Overall

CEMENT LEFT IN PIPE

FEET 40 Reason Shot Joint

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	320	PT midcon	B	3% CC 1/2" floccle	2.92	11.4
	150	PT	B	2% CC 1/4" floccle	1.34	14.8

Circulating Breakdown	Displacement Maximum	Fract Gradient	5 Min	15 Min	Preflush:	Gal - BBI	Load & Bkdn:	Gal - BBI	Treatment	Gal - BBI	Cement Slurr	Gal - BBI	Total Volume	Gal - BBI	Type	Pad: BBI - Gal	Disp(BBI) - Gal
																	75

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE

W. R. Craig



ORIGINAL

JOB SUMMARY 70006

REGION North America	NWA / COUNTRY MIDCON	TICKET # 1097487	TICKET DATE Jan. 22, 2001
EMP ID / EMP # MCL 0102 188624	EMPLOYEE NAME JACKSON	BDA / STATE KS	COUNTY MEADE
LOCATION LIBERAL	COMPANY MARLIN OIL CORP	PSL DEPARTMENT CEMENTING	CUSTOMER REP / PHONE Dick Lynn 405-341-8326
TICKET AMOUNT 15,192.14	WELL TYPE OIL	API / UWI #	
WELL LOCATION MEADE	DEPARTMENT 10003	JOB PURPOSE CODE 035	
EASE / WELL # COLTOR #1	SEC / TWP / RNG 33-33S-30W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
J. JACKSON 188624	10	P. MARTIN 213707	7				
J. CLEMENS 198516	10						
ROSOO 10654	10						

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
PLU 422207	54						
54218-78202	54						
54029-6610	54						
52947-6611	54						

Form Name _____ Type: _____
 Form Thickness _____ From: _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp: _____ Pressure _____
 Misc Data _____ Total Depth _____

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
Jan. 22 0430	Jan. 22 0710	Jan. 22 1435	Jan. 22 1540	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoes IFS	14	HES
Centralizers FM	14	HES
Bottom Plug SCRATCHER	15	HES
Top Plug D.P. PLUG	1	HES
Head P.C.	1	HES
Packer BAFFLE	1	HES
Other LIMIT CLAMP	1	HES

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	10.5	4 1/2	Ø	6700	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						SHOTS/FT.
Open Hole						
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
Breaker	Gal/Lb	ln
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
Jan. 22	10	Jan. 22	1	RECEIVED JAN 22 2001 KCC WICHITA
PLU	10			
TOTAL	10	TOTAL	1	

ORDERED	HYDRAULIC HORSEPOWER	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET 40.23	CEMENT LEFT IN PIPE	Reason SHOE POINT

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	140	MIDCON H	3	1/4# FLOCULE	1.82	13.2
2	320	PREMIUM	B	5% CAL SEAL, 10% SAG, 1/4# FLOCULE 6% HALAS-322,	1.37	15.2

Circulating _____	Displacement _____	Preflush: Gal-BBL 10 SUPERPLUG
Breakdown _____	Maximum _____	Load & Bkdn: Gal-BBI _____ Pad: BBI-Gal _____
Average _____	Frac Gradient _____	Treatment Gal-BBI _____ Disp: BBI-Gal 106
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr Gal-BBI 45(10) + 78(5)
		Total Volume Gal-BBI 253

frac Ring #1	frac Ring #2	frac Ring #3	frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE	

ORIGINAL
06/15/01

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1348936	TICKET DATE 06/15/01
REGION NORTH AMERICA LAND	COUNTRY USA	RDA / KS	COUNTY MEAD		
MBU ID / EML # MCLI 0113	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cementing Services			
LOCATION MEAD	COMPANY MARLIN OIL CORP	CUSTOMER REP / PHONE BUTCH RUSSELL			
TICKET AMOUNT \$13,182.92	WELL TYPE OIL	API/AMI #			
WELL LOCATION MEAD	DEPARTMENT ZI	SAP BOMB NUMBER 7528	Description Squeeze Job		
LEASE NAME COLTON	Well No. 1	SEC / TWP / RNG 33-33S-30W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
EVANS, J 212723	7.5	Lopez, J 198514	7.5	
Clemens, A 198516	7.5			
Humphries, G 106085	7.5			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
422207	54			
54218778202	54			
1024414877031	54			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/15/01	6/15/01	6/15/01	6/15/01
Time	630	1000	1228	1730

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner							
Tubing	U	10.5	2 3/8			5,455	
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	SEE JOB LOG
6/15	7.5	6/15	5.0	
Total	7.5	Total	5.0	

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Ordered _____ Hydraulic Horsepower _____ Used _____
 Treating _____ Average Rates in BPM _____ Overall _____
 Feet _____ Cement Left in Pipe _____ Reason _____

Cement Data				Additives	W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks				
1	300	PREMIUM	BULK	NEAT	5.20	1.06	16.40

Summary
 Circulating _____ Displacement _____ Preflush: BBI _____ Type: _____
 Breakdown _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad:Bbl-Gal _____
 Average _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp:Bbl _____
 Shut In: Instant _____ 5 Min. _____ 15 Min. _____ Cement Slurry BBI _____ 63 BBLs _____
 Total Volume BBI _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

W Russell
 SIGNATURE

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1362920	TICKET DATE 06/22/01 <i>fl</i>
REGION NORTH AMERICA LAND	COUNTRY USA	BDA / S' KS	COUNTY MEADE	ORIGINAL	
MBU ID / EMPL # MCL10110 106328	H.E.S. EMPLOYEE NAME NICK KORBE	PSL DEPARTMENT Cementing Services			
LOCATION LIBERAL	COMPANY MARLIN OIL CORP	CUSTOMER REP / PHONE BUTCH RUSSELL			
TICKET AMOUNT \$8,428.99	WELL TYPE OIL	API/WMI #			
WELL LOCATION KISMET	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Description Cement Production Casing		
LEASE NAME COLTON	Well No. 1	SEC / TWP / RNG 33-33S-30W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Korbe, N 106328	5.0			
Schawo, N 222552	5.0			
KING K	5.0			
WHITE L 232712	5.0			

HES LMT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
421270	55			
54219/78299	55			
54225/75819	125			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	06/22/2001	06/22/2001	06/22/2001	06/22/2001
Time	1030	1300	1400	1630

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	in	
NE Agent	Gal.	in	
Fluid Loss	Gal/Lb	in	
Gelling Agent	Gal/Lb	in	
Fric. Red.	Gal/Lb	in	
Breaker	Gal/Lb	in	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	SQUEEZE
6/22	5.0	6/22	2.5	
Total	5.0	Total	2.5	

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Ordered Hydraulic Horsepower Avail. Used
 Treating Average Rates in: BPM Disp. Overall
 Feet Cement Left in Pipe Reason PAC KER TO HOLES

Cement Data					W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks	Additives			
LEAD	50	PREMIUM	BULK	.5% HALAD-322	5.20	1.18	15.60
TAIL	150	PREMIUM	BULK	NEAT	5.20	1.18	15.6

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type: _____
	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Average Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	10.5/31.5
		Total Volume BBI	#VALUE!

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Butch Russell
 SIGNATURE