

10/31/90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API No. 15-129-20,869-00-00

County.....Morton.....

.....G. SE. Sec. 5 Twp. 33S Rge. 39 East
..... West

1320..... Ft North from Southeast Corner of Section
1320..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Gunzenhauser "A".....Well #.....1H.....

Field Name.....Hugoton.....RELEASED

Producing Formation.....Chase.....10/3/1992

Elevation: Ground.....3229.8.....KB.....FROM CONFIDENTIAL

Operator: License # 5598
Name APX Corporation
Address P.O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp AbtATE
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

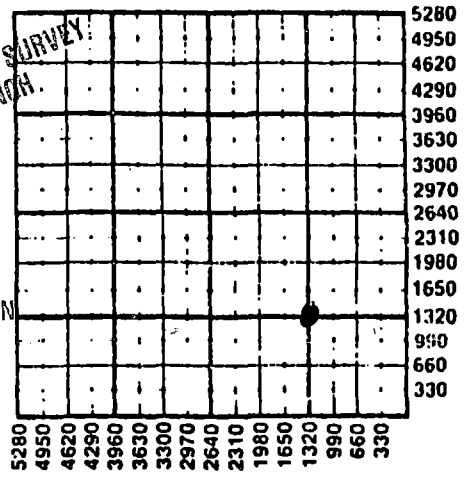
If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

OCT 30 1989

RECEIVED
CORPORATION COMMISSION

OCT 31 1989
10-31-89
CORPORATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...Contractor provided water
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/10/87 8/14/87 10/18/88
Spud Date Date Reached TD Completion Date
2820 2794
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 560 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Dowell-Schlumberger, Inc.
Invoice # 03-12-9871

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 12/22/89

Subscribed and sworn to before me this 28th day of December 1989.
Notary Public Kathryn A. Rowley
Date Commission Expires 8-1-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

KATHRYN A. ROWLEY
Notary Public - State of Kansas
My Appl. Expires 8-1-92

Operator Name APX Corporation Lease Name..... Gunzenhauser "A" Well #..... 1H

Sec. 5 Twp. 33S Rge. 39 East West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	370'
Shale, Redbed	370'	565
Redbed, Sand	565	1223
Redbed, Lime, Shale	1223	1745
Shale, Lime	1745	2585
Lime	2585	2820
TD		2820

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	560	Pozmix & Common	350	3% CC
Production	7-7/8"	5-1/2"	14.0	2817	Class C	225	10% DCD, 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2418-2428, 2434-2461, 2480-2519, 2557-2586, 2615-2652, 2670-2680, 2710-2721	Brk dwn w/18,300 gals 2% KCL wtr. Frac w/135,000 gals gelled KCL wtr & 367,800# 12/20 sd	2418-2721

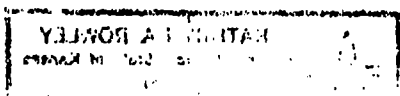
TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		1350			
		@ 70 psig			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 2418-2721 OA
 Dually Completed Commingled



GABBERT-JONES, INC.
WICHITA, KAS.

15-129-20869-00-00

DRILLERS WELL LOG

GUNZENHAUSER "A" 1H
C SE/4Sec. 5-33S-39W
STEVENS COUNTY, KANSAS

RECEIVED

STATE CORPORATION COMMISSION

DEC 20 1988

COMMENCED: 8-10-87.

CONSERVATION DIVISION
Wichita, Kansas

COMPLETED: 8-14-87

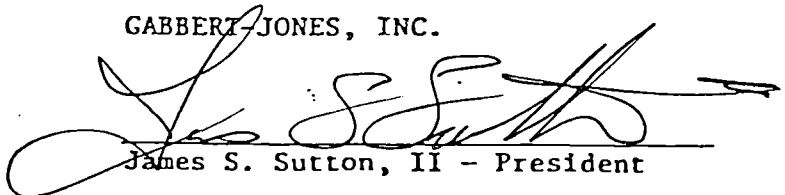
OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH			
From	To	Formation	Remarks
0	370	Sand-Shale	Ran 13 jts of 24# 8 5/8" csg
370	565	Shale-Redbed	set @ 560' w/200 sks 75/25
565	1223	Redbed-Sand	Posmix 1/4 sks Cellophane
1223	1745	Redbed-Lime-Shale	& 150 sks Common 3% CC
1745	2585	Shale-Lime	1/4 sks cellophane PD @ 7:15 AM
2585	2820	Lime	8-11-87.
	2820 TD		Ran 69 jts of 14# 5 1/2" csg.
			set @ 2817 w/185 sks
			Class C - 20% Diecell D
			2% CC - 1/4# Flakes - 40 sks
			Class C - 10% Diecell D
			2% CC - 1/4# Flakes
			P D @ 8:00 AM 8-14-87.

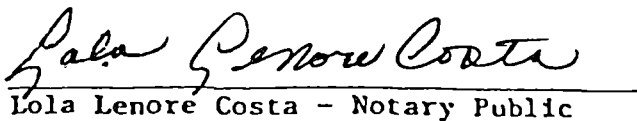
STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 20th day of August 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88