

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,554-0000

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

FIELD Kinsler South Field

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE SCHMIDT "B"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 1250' FS & WL

1250 Ft. from South Line and

1250 Ft. from West Line of

the SW/4 SEC. 5 TWP. 33S RGE 39W

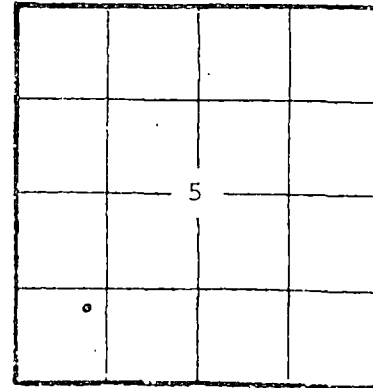
DRILLING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING Sargents Casing Pulling Service

CONTRACTOR

ADDRESS 620 South Lincoln

Liberal, Kansas 67901

TOTAL DEPTH 6147' PBDT 5930'

SPUD DATE 10/31/81 DATE COMPLETED 3/3/82

ELEV: GR 3246' DF 3256' KB 3258'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1667' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE SCHMIDT "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82

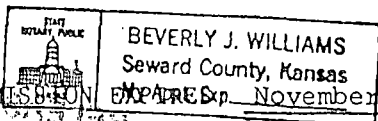
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82

(S) Paul Campbell

Beverly J. Williams NOTARY PUBLIC



MY COMMISSION EXPIRES November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED APR 24 1982 KANSAS CORPORATION COMMISSION WICHITA, KANSAS

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SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Grass Roots-Sand	0'	121'		
Sand-Redbed	121'	1190'		
Anhydrite-Sand-Redbed	1190'	1442'		
Redbed-Sand	1442'	1672'		
Anhydrite-Lime-Shale	1672'	2033'		
Lime-Shale	2033'	6147'		
TD		6147'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1667'	Pozmix Common	600 250	4% gel 2% CaCl 2% CaCl
Production	7-7/8"	4-1/2"	11.6#	6142'	SS Pozmix	50 150	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	5942-5964'
			2	.41	5875-5880'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3500 gal 15% MSR 200 + 55 BS	5942-64'
Squeez with 100 sxs common	5942-64'
A/7500 gal 7.5% MSR 100	5875-5880'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DRY HOLE

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbis.	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)				Perforations

RELEASED

MAR 3 1983

FROM CONFIDENTIAL