

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67226-4003

Purchaser:
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas EKRR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 11-19-95 Date Reached TD 12-01-95 Completion Date 12-01-95

API NO. 15-129-21,410-00-00 ORIGINAL
County Morton
C SW SE Sec. 6 Twp. 33S Rng. 39
660' Feet from S (circle one) Line of Section
1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Morgan 'M' Well # 1-6
Field Name CONFIDENTIAL

Producing Formation _____
Elevation: Ground 3252' KB 3265'
Total Depth 6284 PBD _____

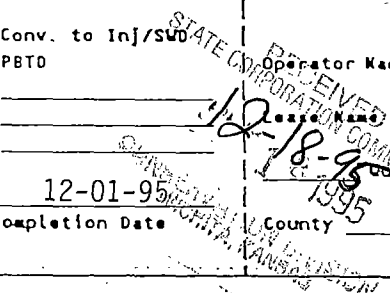
Amount of Surface Pipe Set and Cemented at 1670' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT I DA 3-27-96
(Data must be collected from the Reserve Pit) RL

Chloride content 900 ppm Fluid volume 1560 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: KWC

Operator Name _____
Lease Name _____
County _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
Docket No. _____
12-18-95
1995
RELEASED DEC 7
MAR 25 1998
FROM CONFIDENTIAL



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 12-7-95
Subscribed and sworn to before me this 8 day of December 1995.
Notary Public Krista L. Berblinger
Date Commission Expires October 5 1999



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rep
<input type="checkbox"/>	KGS	Plug
<input type="checkbox"/>		NGPA
<input type="checkbox"/>		Other (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Morgan "M" Well # 1-6

Sec. 6 Twp. 33S Rge. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
See Attached		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1670'	Prem + Mid-Con	200 310	2%CC, 1/4#F10

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
PLUGGED AND ABANDON					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL

McCoy Petroleum Corporation
Morgan "M" #1-6
C SW SE Section 6-33S-39W
Morton County, KS

CONFIDENTIAL

Page 2 ACO-1

15-129-21410

ELECTRIC LOG TOPS

Heebner Shale	3974(-709)
Lansing	4070(-805)
Stark Shale	4560(-1295)
Marmaton	4771(-1506)
Cherokee Shale	5044(-1779)
Morrow Shale	5595(-2330)
Middle Morrow Sd.	5803(-2538)
Lwr. Mrw. 'G' Sd.	5920(-2655)
2nd Lwr. Mrw. Sd.	6019(-2754)
Basal Sand	6060(-2795)
Chester	6106(-2841)
St. Genevieve	6232(-2967)
St. Louis	6263(-2998)
RTD	6284(-3019)
LTD	6281(-3016)

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

RECEIVED
OIL CORPORATION COMMISSION
18 1995
CANCELLATION DIVISION
WICHITA, KANSAS

NOV
DEC 7
CONFIDENTIAL

ORIGINAL



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
880758	11/20/1995

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MORGAN "M" 1-6		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN	CEMENT SURFACE CASING		11/20/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	99910

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N GYPRESS
WICHITA, KS 67226-4003

P O BOX 1598
LIBERAL KS 67901

KUL

DEC 7

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	51 MI		2.85	290.70
		2 UNT			
	DISCOUNT--(BID)	27.0 %			78.48-
001-016	CEMENTING CASING	1670 FT		1,320.00	1,320.00
		1 UNT			
	DISCOUNT--(BID)	27.0 %			356.40-
FROM CONFIDENTIAL					
030-019	CEMENTING PLUG 5W, PLASTIC BOT	8 5/8 IN		135.00	135.00
		1 EA			
	DISCOUNT--(BID)	27.0 %			36.45-
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
	DISCOUNT--(BID)	27.0 %			35.10-
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
	DISCOUNT--(BID)	25.0 %			42.75-
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		64.00	64.00
815.19415					
	DISCOUNT--(BID)	25.0 %			16.00-
41	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		61.00	244.00
806.61048					
	DISCOUNT--(BID)	25.0 %			61.00-
12A	GUIDE SHOE - 8 5/8" S.J.	1 EA		300.00	300.00
825.317					
	DISCOUNT--(BID)	25.0 %			75.00-

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GENERAL INVESTIGATION DIVISION
WICHITA, KANSAS
NOV 18 1995

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

ORIGINAL



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
880758	11/20/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MORGAN "M" 1-6		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	SWEETMAN	CEMENT SURFACE CASING		11/20/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	9991

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

P O BOX 1598
LIBERAL KS 67901



REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
504-282	MIDCON-2 PREMIUM PLUS CEMENT DISCOUNT-(BID)	310 27.0 %	SK	16.39	5,080.90 1,371.84-
504-050	CEMENT - PREMIUM PLUS DISCOUNT-(BID)	200 27.0 %	SK	11.91	2,382.00 643.14-
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT-(BID)	13 27.0 %	SK	36.75	477.75 128.99-
508-291	GILSONITE BULK DISCOUNT-(BID)	390 27.0 %	LB	.40	156.00 42.12-
507-210	FLOCELE DISCOUNT-(BID)	225 27.0 %	LB	1.65	371.25 100.23-
500-207	BULK SERVICE CHARGE DISCOUNT-(BID)	575 27.0 %	CFT	1.35	776.25 209.58-
500-306	MILEAGE CMTG MAT DEL OR RETURN DISCOUNT-(BID)	380.41 27.0 %	TMT	.95	361.39 97.57-

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1 2 1995
WICHITA, KANSAS

INVOICE SUBTOTAL	12,260.24
DISCOUNT-(BID)	3,294.65-
INVOICE BID AMOUNT	8,965.59
*--KANSAS STATE SALES TAX	381.70
*--LIBERAL CITY SALES TAX	77.91
*--SEWARD COUNTY SALES TAX	77.91

119-15

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$9,503.11

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HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO. 880977	DATE 12/01/1998
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WELL/LEASE NO./PROJECT MORGAN 1-6		WELL/PROJECT LOCATION MORTON		STATE KS	OWNER SANE
SERVICE LOCATION LIBERAL		CONTRACTOR SWEETMAN	JOB PURPOSE PLUG TO ABANDON		TICKET DATE 12/01/1998
ACCT NO. 554550	CUSTOMER AGENT EVERIT DARMIN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 00442

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4009

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	94	MI	2.85	267.90
		1	UNT		
009-019	FLUSSING BK SPOT CEMENT OR MUD	3200	FT	1,590.00	1,590.00
		1	UNT		
009-027	UNT THRU TEG-DRILL STEW ADD HR	2	HR	235.00	470.00
		1	UNT		
000-119	MILEAGE FOR CREW	94	MI	1.50	141.00
		1	UNT		
504-048	CEMENT - PREMIUM	126	SK	11.55	1,455.30
505-105	POZMIX A	6216	LB	.074	459.96
506-111	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	18.60	130.20
500-207	BULK SERVICE CHARGE	224	CFT	1.35	302.40
500-206	MILEAGE ONTG MAT DEL OR RETURN	143.57	TMI	.95	126.39

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MAR 23 1998

FROM CONFIDENTIAL

INVOICE SUBTOTAL 4,953.17

DISCOUNT-(BID) 1,337.33-

INVOICE BID AMOUNT 3,615.84

- *-KANSAS STATE SALES TAX 89.87
- *-LIBERAL CITY SALES TAX 18.14
- *-SEWARD COUNTY SALES TAX 18.14

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JAN 04 1998

115-17
UNT TO PLUG

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$3,740.99

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.