

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, #509

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Conmingle Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-23-97 10-06-97 10-07-97
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,984-0000

County Meade

S/2-S/2 - NE - Sec. 34 Twp. 33S Rge. 30 X ^E _W

2310' Feet from (N) (circle one) Line of Section

1320' Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Gertrude Holmes Well # 1-34

Field Name Novinger

Producing Formation none

Elevation: Ground 2691' KB 2703'

Total Depth 6000' PBTD _____

Amount of Surface Pipe Set and Cemented at 1,537.00 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 7-7-98 etc.
(Data must be collected from the Reserve Pit)

Chloride content 8,700 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County Meade Docket No. _____

FROM CONFIDENTIAL ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10/28/97 BY 60322 UCBAW

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

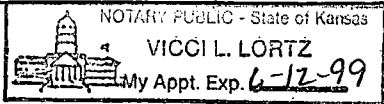
Signature [Signature]

Title PRESIDENT Date 10/20/97

Subscribed and sworn to before me this 20th day of October, 19 97.

Notary Public [Signature]

Date Commission Expires 6-12-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

11/13/2010

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Gertrude Holmes Well # 1-34
 Sec. 34 Twp. 33S Rge. 30 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Dual Compensated Porosity

Name	Top	Datum
Wreford	3069	-361
Base of Heebner	4456	-1748
Lansing	4602	-1894
Marmaton	5256	-2548
Novinger Zone	5324	-2616
Cherokee Shale	5428	-2720
Morrow Shale	5773	-3065
Chester Lime	5848	-3140

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1537.00	Midcon	370	2% cc, 1/4# flo seal per sk
		Followed with				115	3% cc, 1/4# flo seal per sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

15-119-20984

DST #1 in Morrow

5765 - 5840.

45-45-45-45 weak blow that died 28 min.

into 2nd flow period. Recovered: 20' mud.

ISIP 107-98 IFP 60-60 FFP 60-60

Temp. 132 deg.

DST #2 in the Chester Lime.

5852 - 5897.

45-45-45-45 weak blow died in 10 min.

Recovered 10' mud.

ISIP 57-54 IFP 42-48 FFP 44-48

Temp. 125 deg.

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

RCC

OCT 28

CONFIDENTIAL

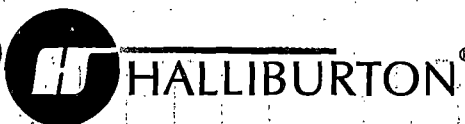
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 28 1997

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
307990	10/06/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BERTRUDE HOLMES 1-34	MEADE ORIGINAL	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ABERCROMBIE DRILLING	SHOWN BELOW	10/06/1997

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
60934	W. C. CRAIG		CONFIDENTIAL	COMPANY TRUCK	31249

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

ENTERED

DIRECT CORRESPONDENCE RECEIVED
KANSAS CORPORATION COMMISSION
P O BOX 963
PRATT KS 67124
316-672-5593
OCT 28 1997

CONSERVATION DIVISION

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	3.20	160.00 *
000-119	MILEAGE FOR CREW	50	MI	1.95	97.50
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	650.00	650.00 *
504-043	CEMENT - PREMIUM	75	SK	13.70	1,027.50 *
506-105	POZMIX A	90	LB	.073	270.10 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	5	SK	21.40	107.00 *
500-207	BULK SERVICE CHARGE	135	CFT	1.55	209.25 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	347.55	TMI	1.18	410.11 *

JOB PURPOSE SUBTOTAL

2,931.46

VEN. NO. _____ WELL # 11928

ACCT. # 71155 AMT. 2231.03

INVOICE SUBTOTAL

2,931.46

DISCOUNT-(BID)

820.80-

INVOICE BID AMOUNT

2,110.66

*-KANSAS STATE SALES TAX

99.97

*-PRATT COUNTY SALES TAX

20.40

RELEASED

JAN 29 1999

PAID
10/15/97 11007

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,231.03

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO. DATE

307961 09/25/1997

WELL LEASE NO./PROJECT		WELL PROJECT LOCATION		STATE	OWNER
GERTRUDE HOLMES 1-34		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		ABERCROMBIE #5		SHOWN BELOW	
TICKET DATE		09/25/1997			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	GARY FISHER			COMPANY TRUCK	30696

ORIGINAL

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
RECEIVED
P O BOX 963 KANSAS CORPORATION COMMISSION
PRATT KS 67124
316-672-5593

OCT 28 1997

ENTERED

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		3.20	160.00
		1 UNT			
000-119	MILEAGE FOR CREW	50 MI		1.95	97.50
		1 UNT			
001-016	CEMENTING CASING	1537 FT		1,523.00	1,523.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM	5 7/8 IN		132.00	132.00
		1 EA			
320	BASKET-CMT-B 5/8 CSG X 21"-SLP	1 EA		139.00	139.00
806.71460					
24A	INSERT FLOAT VALVE - B 5/8"BRD	1 EA		188.00	188.00
815.19502					
27	FILL-UP UNIT 7"- B 5/8"	1 EA		70.00	70.00
815.19415					
504-280	MIDCON-2 STANDARD CEMENT	370 SK		14.95	5,531.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7 SK		46.90	328.30
507-210	FLOCELE	93 LB		1.90	176.70
504-308	CEMENT - STANDARD	115 SK		12.05	1,385.75
509-406	ANHYDROUS CALCIUM CHLORIDE				

PAID

10/15/97 11007

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

VEN. NO. _____ WELL # 11928
ACCT. # 21140 AMT. 8609.42
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$8,609.42

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT
LOCATION	COMPANY	CUSTOMER REP / PHONE
TICKET AMOUNT	WELL TYPE	API / UWI #
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE
LEASE / WELL #	SEC / TWP / RNG	

CONFIDENTIAL

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
--	--	--	--

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
#1	0130							Called Out
	0500							On loc w/Trk's Safety mtg
								OCT 28
								Cent 3-5 Basket 2nd Frame - last JT
								Csg on Bottom Drop Ball Break Circ w/Rig
								Rig up Howco
								OCT 28 1997
	1023	7	5			100		H2O Spacer
	1027	7				150		St mixing Lead Cmt @ 11.1ppg
	1055	7	22.1			150		St mixing Tail Cmt @ 14.8ppg
	1100	0	27					Finish mixing Cmt
	1100		339.1					Total SL
	1101							Close In
	1101							Release Top Swiper Plug
	1102	6				100		St Disp w/H2O
	1112	5	60			150		Cmt Circ Decrease Rate 60 Bbl's Out
	1116	4	15			220		Decrease Rate 75 Bbl's Out
	1120	2	15			400		Decrease Rate 90 Bbl's Out
	1123	0	94.9			150		Plug Down
	1124					0		Release psi Float Held
								RELEASED
								JAN 29 1999
								FROM CONFIDENTIAL
								Job Complete
								Thank you Scotty

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

Circ 45 Bbl's Cmt = 78 sks