

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21264 ORIGINAL

County Seward

C - E/2 - NE/4 Sec. 15 Twp. 33S Rge. 33W E
W

1320' Feet from S/W (circle one) Line of Section

660' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nix Well # 1-15

Field Name Evalyn-Condit

Producing Formation Chester Sandstone

Elevation: Ground 2819' KB 2831'

Total Depth 6450' PBDT 6108'

Amount of Surface Pipe Set and Cemented at 1708 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 OK 12-21-92
(Data must be collected from the Reserve Pit)

Chloride content 4571 ppm Fluid volume 8000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

Operator: License # 3988

Name: Slawson Exploration Co., Inc.

Address 621 N. Robinson

Suite 490

City/State/Zip Oklahoma City, Ok. 73102-

6217

Purchaser: Inland Crude

Operator Contact Person: Steve Slawson

Phone (800) 333-5493

Contractor: Name: H-40 Drilling Inc.

License: 30692

Wellsite Geologist: Tim Hedrick

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/14/92 9/24/92 10/27/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 11/13/92

Subscribed and sworn to before me this 13th day of November, 1992

Notary Public Mia A. Johnston

Date Commission Expires September 13, 1994

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 16 1992
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Slawson Exploration Co., Inc. Lease Name Nix Well # 1-15

Sec. 15 Twp. 33S Rge. 33 East West CONFIDENTIAL County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2610	221
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4238	-1407
List All E.Logs Run:		Morrow Shale	5616	-2785
		Chester	5836	-3005
		RTD	6450'	
DIL-SP-GR, CNL-CDL-ML				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1708'	Howco Lt.	570	2% cc
					Premium +	150	1/4# Flocele
Production	7-5/8"	4-1/2"	10.5#	6257	Class H	200	10% Salt 10% Thixad 1# Hi Seal .4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	6068' - 6073'		750 gal 7-1/2% Fe HCL	6068-73

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>6115'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>10/8/92</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>-</u> Gravity <u>24°</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 6068' - 6073'

ATTACHMENT SHEET for
Nix #1-15
Sec. 15-33S-33W
E2 NE
Seward Co., KS
API #175-21264

CONFIDENTIAL

- DST #1 - 4274'-4319'. Times 30-45-45-90. Strong 12" blow in 10 min on 1st open, w/ 1" blow back on SI. Strong 12" blow in 15 min on 2nd open, w/ 1" blow back on SI. Rec 248' GIP, 75' gassy mud (10% gas, 90% mud), 441' gassy water (10% gas, 90% water, Chl 16000, Rw .4 @ 62°F). Sample Chamber had 500 cc gas, 3500 cc water @ 200 psi, same Rw. HP 2093#-2039#. IFP 74-267#, ISIP 1088#, FFP 320-427#, FSIP 1099#, BHT 110°F.
- DST #2 - 6052'-6116' across Basal Chester. Times 30-45-45-90. GTS in 4 min on 1st open, 'F' 456 MCFD to 34 MCFD rate at 3 to 1 psig. 'F' 9 to 20 to 1.7 MCFD rate on 2nd open. Rec 3025' GIP, 3000' gassy oil (40% gas, 60% oil), 22.7° API (corr). Sample Chamber: 1000 ML gas, 3000 ML oil at 1000 psi. HP 3021-2912#. IFP 224-373#, FFP 480-757#. ISIP 1930#, FSIP 1963#. BHT 135°.

NOV 13

CONFIDENTIAL

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1992

WICHITA DIVISION
Wichita, Kansas

DISTRICT LIBERAL, KS

DATE 9-15-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: H-40 Drilling (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-15 LEASE Nix SEC 15 TWP. 33S RANGE 33W

FIELD _____ COUNTY SEWARD STATE KS OWNED BY SLAWSON Exp.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>24</u>	<u>8 5/8</u>	<u>KB</u>		
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>			SHOTS/FT.
PERFORATIONS						
PERFORATIONS			<u>NOV 9 3</u>			
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
CEMENT 8 5/8 SURFACE CASING

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees; THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, or recommendation, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defect in ownership and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments lost or damaged in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RELEASED
NOV 22 1992

FROM CONFIDENTIAL

NOV 16 1992

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE 9-15-92

TIME 0600 A.M. P.M.

JOB LOG

CUSTOMER H-40 Drilling

PAGE NO. _____

JOB TYPE 8 5/8

DATE 9-15-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0240							Called out
	0415							on location - Rig Drilling
	0635							Pull Drill Pipe
	0800							Run 8 5/8 casing
	0915							CASING IN
	0925							Circulate w/ Rig
	0930							Hook up Pump truck
	0937	7	100				200	Pump Start Per Pump H&C (Circ 40" Fluid)
	-	7	35				200	Tail - 1500' Pressure Plug (27.00)
	1012		-				-	Drop Plug
	1015	6					50	Displace
	1034	2	<u>105.7</u>				7 5/8	Plug Down
	1055						0	Plant not standing - send in head Job complete
<div style="border: 2px solid black; border-radius: 50%; padding: 20px; display: inline-block;"> <p>- Circulated Cement to cement</p> </div>								
<p>NOV 13 CONFIDENTIAL</p>								
<p>RELEASED DEC 22 1994 FROM CONFIDENTIAL</p>								
<p>RECEIVED STATE DEPT. OF ENERGY NOV 4 6 1992</p>								

CUSTOMER

WELL DATA

FIELD _____ SEC. 15 TWP. 33S RNG. 33W COUNTY L. Seaward STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>24</u>	<u>7 7/8</u>	<u>KB</u>	<u>1705</u>	
LINER						
TUBING						
OPEN HOLE			<u>16 7/8</u>	<u>KL</u>	<u>1710</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>1/2" x 1 1/2"</u>	<u>1</u>	<u>Halsbender</u>
FLOAT SHOE		
GUIDE SHOE <u>1 1/2"</u>	<u>4</u>	
CENTRALIZERS <u>3/4"</u>	<u>3</u>	
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-15-92</u>	DATE <u>9-15-92</u>	DATE <u>9-15-92</u>	DATE <u>9-15-92</u>
TIME <u>0650</u>	TIME <u>04:5</u>	TIME <u>0935</u>	TIME <u>1055</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>FREEMAN</u>	<u>0702</u>	<u>Liberal, Ks</u>
<u>BURMAN</u>	<u>27704</u>	<u>SUBS. - 6745</u>
<u>S. DICK</u>	<u>04202</u>	<u>3456-7507</u>
<u>SC. NORT</u>	<u>44253</u>	<u>5111-6612</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API

DISPL. FLUID _____ DENSITY _____ LB./GAL.-API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB 8 7/8" SURFACE PIPE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Scott Freeman COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>570</u>	<u>Portland 425</u>		<u>3</u>	<u>2000 4 1/2" Sand</u>	<u>2.03</u>	<u>11.3</u>
<u>2</u>	<u>110</u>	<u>Portland</u>		<u>6</u>	<u>2000 1"</u>	<u>1.52</u>	<u>11.2</u>

RELEASED

DEC 2 2 1994

PRESSURES IN PSI

SUMMARY

FROM CONFIDENTIAL

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS NOV 4 6 1992

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 43 REASON Some joint

CUSTOMER: H-106... LEASE: M-1... WELL NO.: 1-15... JOB TYPE: 9/2/94... DATE: 9-15-92

HALLIBURTON SERVICES

Duncan, Oklahoma 72530

A Division of Halliburton Company

NO. 250892-A

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME L-15 Nix		COUNTY SEWARD	STATE Ks	CITY / OFFSHORE LOCATION	DATE 9-15-82
CHARGE TO H-40 Milling		OWNER Stawson Exp.		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS		CONTRACTOR H-40 Daly		1 LOCATION Liberal, Ks	CODE 025540
CITY, STATE, ZIP		SHIPPED VIA Halliburton		2 LOCATION Hughes, Ks	CODE 025535
WELL TYPE 01/02		WELL CATEGORY 01		3 LOCATION	CODE
WELL PERMIT NO. B- 122482		DELIVERED TO LOCATION		ORDER NO.	REFERRAL LOCATION
TYPE AND PURPOSE OF JOB 010					

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O. C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE	10	M.			2.00	20	00
001-016				PUMP CHARGE	1708	Rt				1020	00
030-018				SW Plastic Top Plug	1	EA	7 1/2	IN		150	00
72#	715-217			Register Gauge Stock	1	EA	11			216	00
24A	815-19502			INSERT PLAST	1	EA	11			171	00
27	815-19415			FISHED ASSEMBLY	1	EA	11			30	00
40	801-83057			8-4 Contactorless	3	EA	11		62.00	186	00

THIS IS
NOT AN INVOICE

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 122482** STATE CODE **7253 260**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **John Schlenz**
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **John Schlenz**
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

John Ebersole
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

CUSTOMER

NOV 9 6 1982

SUB TOTAL **7816 46**

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

AND
TICKET CONTINUATION

DATE 09-15-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Nix 1-15	COUNTY Seward	STATE Kansas
CHARGE TO: H-40 Drilling		OWNER: Slawson Exl..	CONTRACTOR H-40 Rig #1	No. B 122482
MAILING ADDRESS		DELIVERED FROM Hugoton, Ks	LOCATION CODE 025535	PREPARED BY Don Phillips
CITY & STATE		DELIVERED TO NE/ Liberal, Ks	TRUCK NO. 519846612 3856-75817	RECEIVED BY Ebersole

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-120		2	B	Halliburton Light Cement	570	sk			7.40	4218	00
504-050	516.00265	2	B	Premium Plus Cement	150	sk			8.19	1228	50
507-210	890.50071	2	B	Flocele 1/2W/ 570	143	lb			1.30	185	90
509-406	890.50812	2	B	Calcium Chloride 2W/ 570&150	13	sk			26.50	344	50
<p>NOV 15</p> <p>CONFIDENTIAL</p> <p>THIS IS NOT AN INVOICE</p> <p>RELEASED</p> <p>DEC 22 1994</p> <p>FROM CONFIDENTIAL</p>											
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		2	B	SERVICE CHARGE			CU. FEET	756	1.15	869	40
500-306		2	B	Mileage Charge	67,827	= 15	508.7025				
No. B 122482					TOTAL WEIGHT	LOADED MILES	TON MILES				
CARRY FORWARD TO INVOICE									SUB-TOTAL	7253	26

ORIGINAL



NOV 13

CONFIDENTIAL

The Western Company of North America

RECEIVED

SEP 30 1992

INVOICE NO. 26066	OUR RECEIPT NO. 205514	DATE 09/25/92
YOUR ORDER NO.		DATE
81002	1225	

RECEIVED
REGISTRATION COMMISSION
NOV 15 1992

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

SLAWSON EXPLORATION CO., INC.
621 N. ROBINSON, SUITE 490
OKLAHOMA CITY OK 73102

RELEASED
DEC 2 2 1994

CONFIDENTIAL

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER ARRINGTON	SIGNED FOR YOU BY RICE
FOR SERVICING WELL NAME NIX 1-15	COUNTY SEWARD	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
C9985	PLUG & BAFFLE 4 1/2 W		1.0	400.000	400.00	25.00	300.00
F0145	CEMENT CASING, 6001 - 6500'	SHRS	1.0	1593.000	1593.00	25.00	1,194.75
H2305	CLAY MASTER-5	GAL	5.0	28.500	142.50	25.00	106.88
K1005	MILEAGE CHARGE, PER UNIT	MILE	15.0	2.600	39.00	25.00	29.25
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	15.0	1.350	20.25	25.00	15.19
N1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	274.9	1.200	329.88	25.00	247.41
N2335	DELIVERY CHG BULK MATLS	TONNI	186.6	.800	149.28	25.00	111.96
P0615	POTASSIUM CHLORIDE	LB	850.0	.250	212.50	25.00	159.38
P0827	SODIUM CHLORIDE-TX PANHANDLE	LB	1200.0	.100	120.00	25.00	90.00
P1425	CF-2	LB	85.0	7.500	637.50	25.00	478.13
P1795	HI-SEAL 2	LB	225.0	.810	182.25	25.00	136.69
P2035	THIXAD	LB	2115.0	.290	613.35	25.00	460.01
P3095	WAW-1	GAL	500.0	.480	240.00	25.00	180.00
P3755	THREAD LOCKING COMPOUND	BOX	1.0	21.600	21.60	25.00	16.20
P22F	PREMIUM CMT, PERRYTON, TX	SACK	225.0	7.650	1721.25	25.00	1,290.94
13389	FLOAT SHOE 4.5" BRD	EACH	1.0	205.000	205.00	25.00	153.75
17062	CENTRALIZER W/ PIN 4 1/2"	EACH	7.0	45.000	315.00	25.00	236.25
17129	STOP COLLARS 4 1/2"	EACH	1.0	16.000	16.00	25.00	12.00
	SUB TOTAL				6968.36		5,226.29

740

740

SBS

10/3/92
ACP

code
"

280
740
4699.79
526.50

PHONE: (713) 429-2400

TERMS: NET 30 DAYS

PAY THIS AMOUNT

5,226.29