

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 50
County Seward
NE NE SW Sec 18 Twp 33 Rge 33 X East West

Operator: License # 06120
Name Cabot Petroleum Corporation
Address P. O. Box 9999
City/State/Zip Amarillo, TX 79105

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Speakman Well # 1

Purchaser Williams Natural Gas

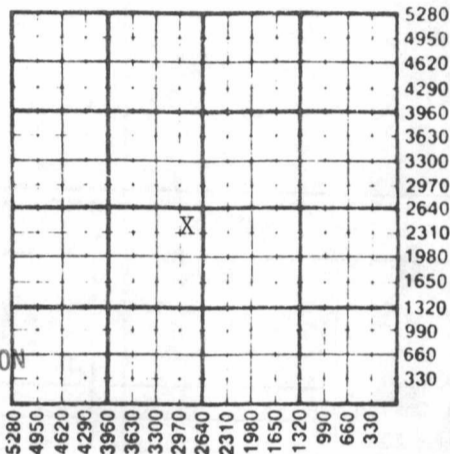
Field Name Hugoton

Operator Contact Person John Papso
Phone 806/371-3165

Name of New Formation Chase

Elevation: Ground 2865 KB 2871
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 11/1/50

DATE OF RECOMPLETION:

10/20/88 11/9/88
Commenced Completed

RECEIVED
STATE CORPORATION COMMISSION

FEB 3 1989

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

CONSERVATION DIVISION
Wichita, Kansas

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
2-3-89 X

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evelyn Jarne Title Agent Date 2/1/89

Subscribed and sworn to before me this 1 day of February 19 89

Notary Public Dorrah Sublett Date Commission Expires 12/22/92

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Speakman Well # 1

Sec 18 Twp 33 Rge 33 East
 West County Seward

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
1 SPF	2707'-2717'	2350 gal. 15% HCL

PBTD Plug Type

TUBING RECORD:

Size 1 1/2" Set At 2765' Packer At N/A Was Liner Run? X Y N

Date of Resumed Production, Disposal or Injection 11/11/88

Estimated Production Per 24 Hours 0 bbl/oil 1 bbl/water
 165 MCF gas 0 gas-oil ratio

