

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-077-21457-00-00
Spot: SENW Sec/Twnshp/Rge: 5-33S-5W
3300 feet from S Section Line, 3300 feet from E Section Line
Lease Name: MASON TRUST Well #: 3
County: HARPER Total Vertical Depth: 4658 feet

Operator License No.: 5044
Op Name: WHITE PINE PETROLEUM CORPORATI
Address: 110 S MAIN ST STE 500
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	5.5	3698		
CIBP	5.5	4020		
CIBP	5.5	4402		
PKR		4382		
PROD	5.5	4452	2900	200 SX
SURF	8.625	272		200 SX
T1	2.875	4382		

Well Type: SWD UIC Docket No: D28207.0 Date/Time to Plug: 12/29/2014 8:00 AM
Plug Co. License No.: 5105 Plug Co. Name: CLARKE CORPORATION
Proposal Revd. from: MARK MORGANSTERN Company: CLARKE CORP. Phone: (316) 262-5429

Proposed Plugging Method: CIBP @ 3700 & 25 SXS. RECOVER PIPE. 35 SXS @ 1000', 35 SXS @ 650'. CIRC 325'-0'.

Plugging Proposal Received By: DUANE KRUEGER WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/29/2014 12:45 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

A CIBP WAS SET AT 3698' & CAPPED WITH 2 SXS CEMENT. CASING RECOVERED FROM 2900' & PULLED FROM WELLBORE. RAN TUBING TO 1000' & SPOTTED 35 SXS CEMENT. PULLED TUBING TO 661' & SPOTTED 45 SXS CEMENT. TAGGED AT 516'. PULLED TUBING TO 325' & CIRCULATED CEMENT TO SURFACE WITH 155 SXS CEMENT.

Perfs:

Top	Bot	Thru	Comments
3910	3920	CSG	
3806	3812	CSG	
3774	3800	CSG	
3748	3758	CSG	

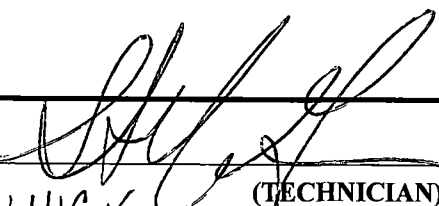
KCC WICHITA
JAN 06 2015
RECEIVED

Remarks: ALLIED CEMENT THICKS A TROPIC

Plugged through: TBG

District: 02

Signed


cc: uic ✓
(TECHNICIAN)
1/14/15 CKM
cc: uic