

10-19-87

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION 100'  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 175-20,976 - 0000  
N NW SW, SEC. 13, T 33 S, R 32 W  
20805 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9953  
Operator: Harris Oil & Gas Company  
Name & Address: 621 17th Street, Suite 1640  
Denver, CO 80293

Lease Name Pinkerton Heirs Well # 1-13  
County Seward 205.08  
Well Total Depth 6310 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1583

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-30, Inc. License Number 5107  
Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 19 Month: 10 Year: 19 87

Plugging proposal received from John Schlenz  
(company name) H-30, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2779'  
Anhydrite 1560'

- 1st plug at 50' below - 50' above Chase group with 100 sx cement,
- 2nd plug at 30' below base of surface pipe with 40 sx cement,
- 3rd plug at 600' with 40 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement, 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 9:45 p.m. Day: 19 Month: 10 Year: 19 87

- ACTUAL PLUGGING REPORT
- 1st plug at 2860' with 100 sx cement,
  - 2nd plug at 1610' with 40 sx cement,
  - 3rd plug at 600' with 40 sx cement,
  - 4th plug at 40' with 10 sx cement,
  - 5th plug to circulate rathole with 15 sx cement,
  - 6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 21 1987

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-22-87

INV. NO. 18616 10-19

Signed Dan Goodrow (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 5 87 month day year

API Number 15-175-20,974

OPERATOR: License # 9953 Harris Oil and Gas Company 621 17th Street, Suite 1640 Denver, Colorado 80293 Contact Person: Bud Harris Phone: (303) 296-2006

100' N 11W SW Sec. 13 Twp. 33 S. Rg. 32 East West 2080' 4620' Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet County: Seward

CONTRACTOR: License # 5107 Name: H-30, Inc. City/State: Wichita, Kansas

Lease Name: Pinkerton Heirs Well # 1-13 Ground surface elevation 2790 feet MSL

Well Drilled For: Oil Gas OWWO Inj Expl Well Class: Infield Pool Ext Wildcat Type Equipment: Mud Rotary Air Rotary Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

IF OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 500' Depth to bottom of usable water 600' Surface pipe by Alternate 1X 2 Surface pipe planned to be set 1540' Conductor pipe required 50' Projected Total Depth 6150 feet Formation: St. Gen.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9/30/87 Signature of Operator or Agent W.G. Harris Title: President

For KCC Use: Conductor Pipe Required 4-2-88 feet; Minimum Surface Pipe Required 620 feet per Alt. This Authorization Expires 4-2-88 Approved By F.H. 10-2-87

EFFECTIVE DATE: 10-7-87

SPUD 10-9-87 Galena took 10-5 cement plugs date?

ww Yes

100' N 11W SW Sec. 13 Twp. 33 S. Rg. 32 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

50' below - 50' above case

Table with columns: Plug #, Depth (ft), Cement (sxs), and Mousehole (sxs). Includes handwritten notes like '60/40 per 6.7.9.1' and '10'.

PUSHER John Schlenz TD 6310 FORMATION St Louis SURFACE PIPE 8 1/2" @ 1583' ANHYDRITE 1560 ELEVATION 2179 STARTING TIME & DATE 6pm 10-19 COMPLETION TIME & DATE 9:45 10-19 1st PLUG @ 2860 FT. W/ 100# SX 2nd PLUG @ 1610 FT. W/ 40 SX 3rd PLUG @ 600 FT. W/ 40 SX 4th PLUG @ 40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ foam CEMENT COMPANY Powell 60/40/3 6% TECHNICIAN

RECEIVED STATE CORPORATION COMMISSION OCT 21 1987 CONSERVATION DIVISION Wichita, Kansas.

D.G.