

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-015-40222-00-00
Spot: NESWNW Sec/Twnshp/Rge: 31-24S-4E
3630 feet from S Section Line, 4290 feet from E Section Line
Lease Name: MCGILL Well #: 14
County: BUTLER Total Vertical Depth: 2680 feet

Operator License No.: 5387
Op Name: THE BUCKEYE CORPORATION DBA A
Address: PO BOX 1020
EL DORADO, KS 67042

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	2678		75 SX
SURF	10	143		120 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/08/2014 8:00 AM
Plug Co. License No.: 5870 Plug Co. Name: PHILLIPS WELL SERVICE, INC.
Proposal Rcvd. from: STEVEN KILE Company: AZTEC OIL Phone: (316) 321-3800

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JONATHAN HILL WitnessType: PARTIAL
Date/Time Plugging Completed: 01/27/2015 12:00 PM KCC Agent: JONATHAN HILL

Actual Plugging Report: _____ Perfs: _____

1/26/2015 1) RAN IN TUBING TO 2670' AND PUMPED 50 SXS OF 60/40/4% CEMENT WITH 3% CACL, PULLED TUBING OUT OF HOLE AND TAGGED UP WITH WIRELINE AT APPROX. 2499'. 2) PRESSURE TESTED CASING AND HELD, RAN IN HOLE WITH WIRELINE AND PERFORATED AT 250', PUMPED 175 SXS OF 60/40 4% CEMENT WITH 1% CACL AND CIRCULATED TO SURFACE. WELL SHUT IN. 1/27/2015 1) CEMENT DISCOVERED TO HAVE FALLEN APPROX. 800' IN 7" CASING (TAGGED WITH WIRELINE). 2) 7" CASING TOPPED OFF WITH ADDITIONAL 42 SXS OF 60/40 4% WITH 3% CACL AND 0.25 LB/SK POLYFLAKE, PRESSURED UP TO 1000 PSI. ESTIMATED CEMENT BOTTOM OF 250'. CASING SHUT IN. 3) 7-10" CASING ANNULUS CEMENT WAS TAGGED AT APPROX. 12' BELOW SURFACE, TOPPED OFF WITH 24 SKS. VERIFIED CEMENT AT SURFACE ON 1/28/2015.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks: CEMENTING COMPLETED BY CONSOLIDATED OIL WELL SERVICES, EL DORADO, KS. TICKET #'S: 48556 AND 48557

Plugged through: TBG

District: 02 Signed Jonathan Hill
CKM 2/4/15 (TECHNICIAN)

1/8