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APR 17 1987

API NUMBER 15- 119-20,458-00-00

C S/2 NW, SEC. 34, T 33 S, R 30 W/E

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

3300 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6547

Lease Name Holmes # 1-34

Operator: Sargent's Casing Pulling, Inc.  
Name & (Calvin Exploration Inc.)

County Meade 195.00

Address Box 506

Well Total Depth 6000 feet

Liberal, KS 67901

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8-5/8 feet 1475

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sargent's Casing Pulling Service License Number 6547

Address Box 506, Liberal, KS 67901

Company to plug at: Hour: 1 p.m. Day: 17 Month: 4 Year: 19 87

Plugging proposal received from Bob Sargent

(company name) Sargent's Casing Pulling (phone) 316-624-7455

were: 4 1/2" at 6000' CIBP at 3268' PBD 5946' Perfs at 5855-76' Open perfs at 3059-65'

1st plug pump 1/2 sx hulls and 15 sx cement to 2800', when casing is loose, load w/mud, then:

2nd plug spot at 1500' with 50 sx cement,

3rd plug at 600' with 30 sx cement,

4th plug at 0-40' with 10 sx cement.

Plugging Proposal Received by Don Ubel  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 6 p.m. Day: 17 Month: 4 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pumped 1/2 sx hulls and 15 sx cement to 2800',

when casing was loose, loaded with mud, then:

2nd plug spotted 50 sx cement at 1500',

3rd plug at 600' with 30 sx cement,

4th plug at 0-40' with 10 sx cement.

RECEIVED

Remarks: Used common cement by Sargent's. Recovered 2615' of 4 1/2" casing. STATE CORPORATION COMMISSION  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(If applicable) observe this plugging.

Signed Paul A. Lutter CONSERVATION DIVISION  
(TECHNICIAN) Wichita, Kansas

DATE 4-22-87

INV. NO. 16608 4-17 JUN 1 1 1987

JUL 0 8 1987

FORM CP-2/3  
Rev. 01-84

Well No. 1-34 Lease Name ~~WINERY~~ Holmes OIL

S 34 T 33 R 30 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>FORMATION</u>			<u>SAMPLE TOPS</u>	
Sand - Clay and Red bed	0	1476	Council Grove	3054'
Lime and Shale	1476	2037	Heebner	4434'
Lime and Shale	2037	3490	Toronto	4452'
Lime and Shale	3490	4813	Lansing	4585'
Lime and Shale	4813	5850	Marmaton	5236'
Lime and Shale	5850	6000	Cherokee	5404'
			B/Cherokee Mrkr	5436'
			Morrow	5755'
<p>DST #1, interval 5825' - 5850'            OP 20" w wk blo, SI 40", OP 60" w wk blo which died,            SI 120". IHP 2856#, IFP's 68# &amp; 68#, ISIP 102#, FFP's            68# &amp; 68#, FSIP 136#, FHP 2566#. BHT 130°F. Rec 2 DM.</p>				
<p>DST #2 - misrun</p>				
<p>DST #3, interval 5856' - 5926'            OP 20", w stg blo, SI 40", OP 90" w stg blo, SI 180"            Rec 300' GIP, 95' GCM, 55' HGCM, 5' HO &amp; GCM. IHP 2971#,            IFP 60# &amp; 63#, ISIP 418# &amp; bldg, FFP 66# &amp; 95#, FSIP 906#            bldg on straightline @ 30°, FHP 2733#. BHT 125°F. Sampler            pressure 80#, .6CFG, 16cc oil, NW, 1584cc mud.</p>				