

15-175-21342-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-21342-0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR CABOT OIL & GAS CORPORATION KCC LICENSE # 6120 ^{6/97}
(owner/company name) (operator's)
ADDRESS 9400 N. BROADWAY, SUITE 608 CITY OKLAHOMA CITY

STATE OK ZIP CODE 73114 CONTACT PHONE # (405) 478-6501

LEASE MASSONI WELL# 3-5 SEC. 5 T. 33S R. 3E (East/West)
- E/2 - NW - SW SPOT LOCATION/QCCC COUNTY SEWARD

1980 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)
990 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL DEA SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE NONE SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8" SET AT 1512' CEMENTED WITH 725 SACKS
PRODUCTION CASING SIZE 5-1/2" SET AT 6100' CEMENTED WITH 270 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: SEE ATTACHED SCHEMATIC

ELEVATION 2777' T.D. 6100' PETD 6060' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SET CIBP @ ±3000'. Shoot casing. Pump 100' cement plug 1562'-1462'.
30' cement plug 4'-34'. Weld cap on top. Plugs to be pumped with 9.1# /gal mud.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACC-1 FILED? YES
If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
STEVE TURK PHONE# (405) 478-6501

ADDRESS 9400 N. BROADWAY, SUITE 608 City/State OKLAHOMA CITY, OK 73114

PLUGGING CONTRACTOR SARGENT'S CASING & PULLING SERVICE KCC LICENSE # 6547 ^{6/97}
(company name) (contractor's)
ADDRESS P.O. BOX 506, LIBERAL, KS 67905-0506 PHONE # (316) 624-7455

PROPOSED DATE AND HOUR OF PLUGGING (if known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 32-3-113) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/24/96 AUTHORIZED OPERATOR/AGENT Steve Turk STEVE TURK, OPERATIONS MANAGER
KANSAS CORPORATION COMMISSION (signature)

JUL 29 1996

200 Colorado Derby Building
Wichita, Kansas 67202

Kansas-64-3-117

API NUMBER _____

LEASE NAME _____

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER _____

_____ Ft. from S Section Line

_____ Ft. from E Section Line

LEASE OPERATOR _____

SEC. _____ TWP. _____ RGE. _____ (E) or (W)

ADDRESS _____

COUNTY _____

PHONE#() _____ OPERATORS LICENSE NO. _____

Date Well Completed _____

Character of Well _____

Plugging Commenced _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed _____

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.O. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF _____ COUNTY OF _____, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____

Notary Public

My Commission Expires: _____

USE ONLY ONE SIDE OF EACH FORM



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 29, 1996

Cabot Oil & Gas Corporation
9400 N Broadway Suite 608
Oklahoma City OK 73114

Massoni #3-5
API 15-175-21,342
1980 FSL 990 FWL
Sec. 05-33S-32W
Seward County

Dear Steve Turk,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760



MSG GAMMA COLLAR
CBL LOG

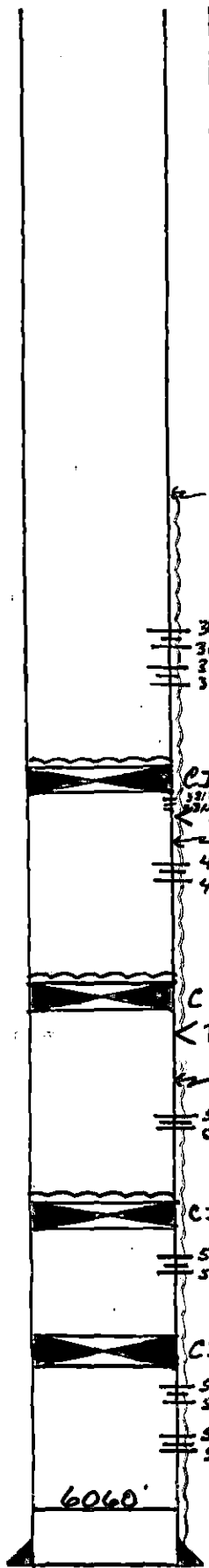
COMP. : CABOT OIL & GAS CORP. WELL : MASSONI #3-5 FIELD : MASSONI COUNTY: SEWARD ST. KS	RECEIVED KANSAS CORPORATION COMMISSION JUL 29 1996							
	COMPANY CABOT OIL & GAS CORP.							
	WELL MASSONI #3-5							
	FIELD MASSONI							
	COUNTY SEWARD CONSERVATION DIVISION STATEWICKSA, KS							
API NO. 15-175-21.342 LOCATION : E/2 NW SW OTHER SERVICES PERF								
SEC. 5 TWP. 33 S RGE. 31 W								
PERMANENT DATUM G. L. ELEV. 2766 ELEV.:K.B. 2777 LOG MEASURED FROM K. B. 11 FT. ABOVE PERM. DATUM D.F. 2775 DRILLING MEAS FROM K. B. G.L. 2766								
DATE @ TIME LOGGED	11/13/93 @ 19:11	TYPE OF FLUID IN HOLE	KCL WATER					
RUN No.	ONE	DENSITY OF FLUID	NA					
DEPTH - DRILLER	8062	FLUID LEVEL	FULL					
DEPTH - LOGGER	8060	CEMENT TOP EST/LOGGED	1960					
BTM LOGGED INTERVAL	8048	EQUIPMENT : LOCATION	51538:LIBERA					
TOP LOGGED INTERVAL	2300	RECORDED BY	V. REEVER					
MAX RECORDED TEMP.	127 F	WITNESSED BY	C. COWAN					
CEMENTING DATA	SURF. STRING	INT. STRING	PROD. STRING LINER					
DATE/TIME CEMENTED	/ .	/ .	/ . / .					
PRIMARY/SQUEEZE								
COMPRESSIVE STR.								
EXPECTED @	: Hrs	: Hrs	: Hrs : Hrs					
CEMENT VOLUME								
CEMENT TYPE/WEIGHT								
MUD TYPE/MUD WGT.								
FORMULATION								
RUN	BOREHOLE RECORD				CASING AND TUBING RECORD			
No.	BIT SZ.	FROM	TO	SIZE	WGT.	FROM	TO	
ONE	12.25	SURF	1512	8.625	24 #	SURF	1512	
TWO	7.875	1512	6100	5.5	15.5#	SURF	6100	

CABOT OIL & GAS CORPORATION
WELL DATA SHEET

Lease MASSONI Well No. 3-5
1980' F South Line 990' F West Line
 Location: Sec. 5 - T 33S - R 31W County SEWARD State KANSAS

K. B. Elev. 2777'
 G. L. Elev. 2766'
 Distance "H" 11'

Spud Date 9-30-93
 Date Compl. 11-12-93
 Formation(s) _____



8 5/8", 24 #/ft
 GR J55, THD BRD STC
 Set @ 1512'
 w/ 725 SXS
 Hole Sz. 12 1/4"

← TOC 2650'

3072' (8)
 3076' Council Grove
 3172'
 3176' (8)

CIBP @ 3260' w/ 2 SXS CMT ON TOP
 DV TOOL @ 3458'
 ← TOC 3750'
 4252' (5) TORONTO
 4258'

CIBP @ 4560' w/ 2 SXS CMT ON TOP
 DV TOOL @ 4636'
 ← TOC 5200'
 5562' (33) MORROW
 5570'

CIBP @ 5925' w/ 2 SXS CMT ON TOP
 5562' (33) St Louis
 5570'

CIBP @ 5955'
 5962' (23) St Louis
 5973'
 5977' (7)
 5980'

6060'
5 1/2", 15.5 #/ft
 GR J55, THD BRD LTC
 Set @ 6100'
 w/ 270 SXS
 Hole Sz. 7 7/8"

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 29 1996

CONSERVATION DIVISION
 WICHITA, KS