

SKELLY OIL COMPANY

PL

15-073-01696-00-01

GEOLOGICAL DEPARTMENT

SE NE NW 330' fr SL &
530' fr EL

Water Well # 2

COMPANY

Transcontinental Oil Co.,

S. 10 T. 22 R. 10E

Lease and
Well No.Pixley
#2

COUNTY Greenwood

Drilling
Commenced

11/14/27

STATE

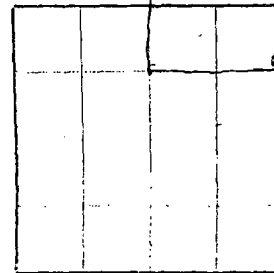
ELEVATION

Drilling
Completed

1/7/28

Initial
Production

5 bbls.



CASING

soil	3	lime	810
shale	25	shale	860
slate	55	lime	870
lime	65	shale	883
shale	75	lime	908
lime	80	shale	915
slate	95	lime	918
lime	105	shale	930
slate	135	lime	960
shale	225	shale	1080
sand 5BW	240	lime shale	1083
lime	275	shale	1090
shale	280	lime	1100
lime	290	shale	1118
shale	305	sand HFW	1165
lime	335	shale	1175
shale	340	lime	1183
lime	350	shale	1240
shale	380	(Set 10" at 1247')	
lime	390	lime	1295
shale	410	shale	1300
lime	415	lime	1360
shale	480	shale	1445
lime	505	lime	1450
shale 12 1/2"	570 570	shale	1480
lime	590	lime	1485
shale	595	shale	1490
lime	615	lime	1615
shale	625	shale	1620
lime	635	lime	1642
shale	665	shale	1645
lime	674	lime	1665
shale	680	shale	1770
lime	690	lime	1810
shale	710	shale	1868
lime	715	lime	1872
shale	730	shale	1885
lime	745	lime	1895
shale	755	shale	1928
lime	770	(Set 8 1/4" at 1928')	
shale	790	lime	1930
lime	795	shale	1990
shale	800	shale	2065

shale	2090
shell sandy	2093
shale	2108
sand 1/2 BW	2125
shale	2130
black stuff	2142
Set 6-5/8" at	2142'
Bart. sand	2187
shale	2197

Total Depth 2197'.

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Pixlee W-2

This well was drilled in
1928, and reworked in
1960 by Phillips Petroleum Co.
as W-8. It was labeled as
W-2 before I bought the
lease.

Robt L. L. L.

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INDEX

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INDIVIDUAL WELL RECORD

Lease Pix Unit

Well No. W-8

County Greenwood

State Kansas

Date Completed 8-23-60

- 953 ☒ INDEX - INDIVIDUAL WELL RECORD
- 6666 ☐ LAND DEPARTMENT PROPOSAL AND RELEASE TO DRILL
- 2266 ☐ INDIVIDUAL WELL COMPLETION REPORT
- ☐ WELL GRAPHS
- 882 ☐ PERFORATING AND SQUEEZE RECORD
- 883 ☐ EXPLORATION RECORD
- ☒ LOG - Schlumberger Gamma Ray
- ☒ LOG - Schlumberger Micro-Log
- ☒ LOG - Halliburton Temperature Survey
- ☐ LOG
- ☐ LOG
- ☐ DRILL STEM TEST
- 2069 ☐ COLUMNAR CORE RECORD (When furnished by Geological Department)
- 864-C ☐ CORE ANALYSIS
- ☐ COMMERCIAL CORE ANALYSIS
- 884 ☐ BOTTOM HOLE PRESSURE AND PRODUCTIVITY INDEX TESTS
- 514 ☐ WATER ANALYSIS
- ☐ RESEARCH REPORTS
- 911 ☒ DAILY REPORT DETAILED
- 902 ☐ PROPOSAL TO CHANGE INDIVIDUAL WELL STATUS OR TO REPAIR OR REPLACE EQUIPMENT
- 903 ☐ FINAL REPORT INDIVIDUAL WELL STATUS
- 5321 ☐ REQUEST FOR GEOLOGIC RECOMMENDATION

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LEASE Pix Unit WELL NO. W-8 Sheet No. 1 of 2 Sheets

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
<u>AUGUST, 1960</u>		
14	2197'	Located 330' from E line, 990' from N line, NE/4, Sec. 10-22S-10E, Greenwood County, Kansas. Jackman & Jackman MIRU; will redrill well and wash down to base of Bartlesville Sand. Washed hole to TD 2197'.
15	2197'	Schlumberger on location to run Gamma Ray Caliper Log. Started in hole with log, hit bridge at 730'. Jetted pits, mixed mud and ran DF to condition hole. Ran Schlumberger Gamma Ray Caliper Log which showed: Top Drum 1493', base Kansas City 1659', Top Marmaton 1763' Top Cherokee 1931', Top Ardmore 2016', Top B'ville 2100', Top B'ville Sand 2139'. Base of B'ville Sand could not be picked from log. Caliper log showed 8-5/8" csg from 1829' to 1925'.
16	2197'	Elevation 1304.23' Gd. Ran 5 jts of 7" OD, 20#, Rge 3, "B" Cond. csg (203.74' less thda). Cmtd with 185 sx cmt 20% diacel, 14# slurry. Did get returns. Csg collar 6' below RKB. HOWCO completed job at 12:15 pm
17	2197'	Surface pipe set at 209.74'. WIH with 6-1/4" bit. Circulated hole to bottom. Ran 69 jts (2138.20' less th) of 2-7/8" OD, 4.6#, Rge 2, J-55, "A" Cond. csg set at 2144' RKB. HOWCO latch-on centralizers set at 2079' and 1986'. Cmtd with 300 sx cmt with 20% diacel 12.1 slurry. Max. pressure 300#. Pmpd plug to 2197' RKB, did not get cmt returns. Csg collar 3' below RKB. Used HOWCO full flow pkr (2.80"). Job completed at 9.25 pm.
18	2197'	WOC. Ran temperature survey, found top cement at 1025'
19-20-21	2197'	Moved out rotary. Wtg on pulling unit.
22	2197'	Moving in P.P.Co. Unit to wash down.
23	2197'	Washed down to TD. Hooked up to injection at 4:30 pm.
24	2197'	Injected 91 BW at 1160# pressure, 16 hrs.
25	2197'	Injected 123 BW at 980# pressure. Dowell on location with 1 Allison pmp trk and 1 mix trk. Hole was full of wtr. Pmpd into formation w/60 BW in 6 mins. to brkdw. Brkdw did occur at 2800# pressure. Treated well with 10,000 gals wtr frac with 25,000# 20-40 mesh sand in 29 mins. Max. pressure 2800#, min. pressure 2300#. Flushed well with 35 BW in 3 mins at 2800# pressure. Final pressure 2300#, dropped to 1200#, and further to 1000# in 3 mins after treatment. Job completed at 11:28 am.
26	2197'	Injected 1332 BW at 1080# pressure.
27	2197'	Injected 509 BW (pinched) at 1180# pressure.
28	2197'	Injected 510 BW (pinched) at 980# pressure.
29	2197'	Injected 465 BW at 740# pinched.
30	2197'	Injected 488 BW at 780# pinched.
31	2197'	Injected 593 BW at 800# pinched.
<u>SEPTEMBER, 1960</u>		
1	2197'	Injected 594 BW at 800# pressure, 24 hrs.

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PHILLIPS PETR. CO. ET AL

PIX UNIT
PHILLIPS PETR. CO. ET AL.

maker
JUGH

B.S. Dunn et.

B.S. Dunn et.
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