

15-175-20724-0000

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 3-20-84
 Company: ANADARKO PRODUCTION CO. Lease: B&B Royalty "A" Well No.: 2
 County: SEWARD Location: C. E. 1/2 NE NE 1/4 Section: 15 Township: 33 Range: 34W Acres:
 Field: SHUCK Reservoir: CHESTER Pipeline Connection: GETTY / ANADARKO
 Completion Date: Type Completion (Describe): Plug Back T.D.: 6248 Packer Set At:
 Production Method: Pumping Type Fluid Production: Oil GAS API Gravity of Liquid/Oil: 43
 Flowing Casing Size: 5 1/2 Weight: 15.5 I.D.: Set At: 6333 Perforations: 6166 To: 6170
 Tubing Size: 2 3/8 Weight: 4.7 I.D.: Set At: 6150 Perforations: To:

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: 65 Tubing: 65									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:								0.6% TRACE	
1.67 Test:	300 5948	4	0	80.26	5	2 1/4	104.01		23.75
1.67 Test:	300 5949	3	6 1/2	69.42	3	6 1/2	69.42		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential: 50		Static Pressure:		
Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester	Pressure		Diff. Press.	Gravity	Flowing Temp.
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	NO PLATE -							
Critical Flow Prover	TURBO meter -							
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: 31 Oil Prod. Bbls./Day: 24 Gas/Oil Ratio (GOR) = 1.292 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd day of MARCH 1984

RECEIVED
 STATE CORPORATION COMMISSION

For Offset Operator: [Signature] For State: [Signature] For Company: O.S. Stock

54"-5L
 7 = SPM

MAR 26 1984
 CONSERVATION DIVISION
 Wichita, Kansas