

15-175-20657-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 3-22-84

Company: ANADARKO Production Co. Lease: B&B Royalty "A" (Auth) Well No. 1

County: SEWARD Location: C. SE. NE/4 Section: 15 Township: 33 Range: 34 Acres: [blank]

Field: SHUCK Reservoir: CHESTER Pipeline Connection: GETTY / ANADARKO

Completion Date: [blank] Type Completion (Describe): [blank] Plug Back T.D.: 6273 Packer Set At: BAKER 6152

Production Method: Flowing ~~Pump Out~~ Type Fluid Production: OIL GAS API Gravity of Liquid/Oil: 43

Casing Size: 5 1/2 Weight: 15.5 I.D.: [blank] Set At: 6370 Perforations: TOP 6182 To: 6193

Tubing Size: 2 3/8 Weight: 4.7 I.D.: [blank] Set At: 6143 Perforations: BASE 6194 To: 6210

Pretest: Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank] Duration Hrs.: [blank]

Test: Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank] Duration Hrs.: [blank]

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: 860 Tubing: 540		Flowing 16/64							
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:								0% TRACE	
1.67 Test:	300 5948	4	0	8016	4	5 1/4	89.01	8.85 per hour	
1.67 Test:	300 5949	3	6 1/2	6942	3	6 1/2	69.42	x24 =	212.40

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	NO PLATE -		In. Water	In. Merc.	Psig or (Pd)			
Critical Flow Prover	TURBO-METER							
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
			√hw x Pm				

Gas Prod. MCFD: 510 Oil Prod. Bbls./Day: 212 Gas/Oil Ratio (GOR) = 2.406 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd day of MARCH 1984

For Offset Operator: [Signature] State For Company: [Signature] O.J. Stock

RECEIVED CORPORATION COMMISSION
 MAR 26 1984
 CONSERVATION DIVISION
 Wichita, Kansas