

15-119-10178-00-00

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division  
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 11-30-83  
 Company: DIAMOND SHAMROCK Lease: CLAUDE WHEATLEY Well No. 1  
 County: MEADE Location: SW3W Section: 19 Township: 33 Range: 30W Acres: [blank]  
 Field: KISMET Reservoir: MORROW Pipeline Connection: PERMIAN  
 Completion Date: T/A Type Completion (Describe): SINGLE Plug Back T.D.: NONE Packer Set At: [blank]  
 Production Method: [blank] Type Fluid Production: [blank] API Gravity of Liquid/Oil: 37.7 @ 46°  
 Flowing: Pumping Gas Lift: [blank]  
 Casing Size: 5 1/2 Weight: [blank] I.D.: [blank] Set At: 5780 Perforations: [blank] To: [blank]  
 Tubing Size: 2 3/8 Weight: [blank] I.D.: [blank] Set At: 5722 Perforations: 5690 To: 5713

Pretest: [blank] Duration Hrs. [blank]  
 Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank]  
 Test: [blank] Duration Hrs. [blank]  
 Starting Date: 11-30-83 Time: 10 AM Ending Date: 12-1-83 Time: 10 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:			Tubing:			[blank]				
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	210	00824	11	11 1/2	166.46	12	11 1/2	180.38	NONE	14 (13.92)
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of Dec 1983

For Offset Operator: [Signature] For State UEC: [Signature] For Company: [Signature]

STATE OF KANSAS RECEIVED CONSERVATION COMMISSION 12-5-83 5 1983 CONSERVATION DIVISION Wichita, Kansas

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