STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion D	ivision			SALT-KOMBINE MARKET SALES	MANUAL CONTRACTOR HOLD THE RESIDENCE	and the second section of the second	and the second			CONTRACTOR AND STREET, BUT AND STREET,	MARCH SERVICE	Revised	
TYPE TEST	: In	itial X	Annual	Workover	Rec	lassifica	tion	I	EST I	DATE:	12/15	18	3	
Company		0 1	0.	Co. (A	Lease	Pita	0		Δ		Well	T N	. 3	
County	nac	darko	Frod.	cation	20101	Section	Town	nship) I	lange	Acr	es		
	MICH	-4		SENW						CONTRACTOR OF THE PARTY OF THE	V		70	
Seward C Field R		Res	servoir		Pipe		eline Connection			on ANACARSO-P.L				
01	uck		CY	nester		(-	rett.	V T	rade	8	Transi	001	rtation	
Completio			Type Co	ompletion(Describe)	Plu	Bac	k T.I	0.	Pac	ker	Set At	
11/23				Single	011	1 Product		63	139				_	
Productio	n Met	hod:	1		pe Fluid	Product	tion		AP:	Gra				
Flowing	Pum	ping X G	as Lift	I.D.	Oil &	Water	Per	oret	cions		7/./ (To	G) (0	
Flowing Pumping X Gas Lift Casing Size Weight			F	4.950 6398 I.D. Set At			6235					8'- 6266'		
5.500 /5.5 Tubing Size Weight		ht.	I.D.	At	Perforations				To					
		4.		1.995										
Pretest:	10	7'		1117		· · · · · · · · · · · · · · · · · · ·					Du	rat	ion Hrs.	
Starting Date			Time		Ending 1				Time					
Test.						1					Du	rat	ion Hrs.	
Starting	Date	12/13/83	3 Time	9:00 A	Ending	g Date /	2/14/8	3	Time	909	m	2	4	
			(OIL PRODUC	CTION OBS	SERVED DA	ATA							
Producing					CONTRACTOR OF THE PERSON NAMED IN	ator Pres	ssure				Chok	e S	ize	
Casing: 4	9	SANDARDAR GITISAN MINISTRALIA	ng: 49		7	20#	· ·				15 SL	,10	05Pm	
Bbls./In.				tarting Ga			nding Gaug			Net Pr		-	THE RESIDENCE OF THE PARTY OF T	
	Siz	e Number	Feet	Inches	Barrels	Feet	Inc	Inches		rels	Water		Oil	
D 1 1 1 .														
Pretest:					-		-					+		
Test:	300	H59/	7 2'	2"	43.4	2 7	8	. "	153	53.64			110.22	
			21	.,,"	0		1,,	1) "	110	01	1 11	,		
Test:	t: 210 Water 3' 4" 116.80 3 GAS PRODUCTION OBSERVED DAT						4/2 118.26 1.46							
Orifice M	STREET, STREET,			GAS PRODUC	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN	ifice Me								
					and the same of	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED AS ADDRESS O		The same of the sa					000"	
Pipe Taps	D	Flange	Taps: X	Matan Bas	Di Ton	Terentia	1:00	Die	Sta	atic.	ressure	. 0	750	
Device		m-Prover- ester Size		In Water	In Merc	Peig	(Pd) (hw) or (bd)		Gravity Fl Gas (Gg) Te		owing (+)	
Orifice			DIZE	III.Water	THEFTC	. I SIR OI	(14)	(114) 01 (114)		max	las (dg) remp.		mp. (0)	
Meter		2"	1.00			35	35		29		.700 60		60	
Critical														
Flow Prov	er													
Orifice														
Well Test	er		-	GAS FLOW F	DATE CAT	THE APTONIC	7 (P)		er-wer-to-based	-	Carectal Contract Contract	-	CHARLES OF MANAGEMENT CONTRACT WITH	
Caner MC	רים	IMatan Da	The state of the s	The second secon	TELESCOPE DE LA TRA	vity	THE REST PROPERTY SHAPE THE	o To		Dorri o	tion	Ch		
Coeff. MC (Fb)(Fp)(V hw x Pr			r (Fg) Factor		ng Temp. Devia		r (Fpv)	Chart Factor(Fd)		
(LOVIDA)	ONIO			V IIW X III	II Tac	cor (rg)	Tacto.	111	1	acto	(I pv)	1 a	ccor(ru)	
5.0	3 49.		.4	4 37.8.		195	1.0			-				
Gas Prod.	MCFD			Oil Prod			Gas/Oil H		Ratio			Cubic Ft.		
Flow Rate	(R):	229	9.5	Bbls./Day	7: /	10		(GOR)		20	86		er Bbl.	
				behalf of										
				at he has										
sald repo	ort is	true and	correct	. Executed	this th	ne	144	de	ay of	ne	cember	-1	903	
				A.	Short	housen	RECE	VIOL	T	10	1Co	10		
For Off	set (perator		7	for State	e	- M.L.		For	r Com	pany			

CONSERVATO DIFFERN William, and with