STATE OF KANSAS – CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT 15-189-21775-00-00

Conservation Division

Form C-5 Revised

TYPE TEST: Initial   Annual   Workover   Reclassification   TEST DATE:

Company Anadarko Petroleum	Lease Guyer	Well No. C-1A

County Stevens	Location 1245 FSL & 1470 FEL	Section 3	Township 33	Range 38	Acres

Field Gentzler	Reservoir L. Morrow	Pipeline Connection HGC

Completion Date 8-14-94	Type Completion(Describe) Oil	Plug Back T.D. 6148	Packer Set At –

Production Method: Flowing (Pumping) Gas Lift   Type Fluid Production Oil   API Gravity of Liquid/Oil 43.6

Casing Size 5.5	Weight 15.5	I.D. 4.950	Set At 6200	Perforations 6048	To 6062

Tubing Size 2.375	Weight 4.70	I.D. 1.995	Set At 6010	Perforations	To

Pretest: Duration Hrs.
Starting Date 10-2-94   Time 8:30 Am   Ending Date 10-3-94   Time 8:30 Am

Test: Duration Hrs.
Starting Date 10-3-94   Time 8:30 Am   Ending Date 10-4-94   Time 8:30 Am

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure   Separator Pressure   Choke Size
Casing: 80   Tubing: 80   30

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	South	8	4	167	9	6½	191.22	4.35	24.22
Test:	300	South	9	6½	191.22	10	5	208.75	2.2	17.53
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections   Orifice Meter Range
Pipe Taps: Flange Taps: X   Differential: 100   Static Pressure: 250

Measuring Device	(Run)-Prover-Tester Size	Orifice Size	(Meter)-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)			
Orifice Meter	2	1.250			47.4	2.63		68.3
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)
8.329	61.8	12.749		.9924		

Gas Prod. MCFD   Oil Prod.   Gas/Oil Ratio   Cubic Ft.
Flow Rate (R): 105   Bbls./Day: 17.53   (GOR) = 5.989   per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized
to make the above report and that he has knowledge of the facts stated therein, and that
said report is true and correct. Executed this the 4th day of October 19 94

For Offset Operator	For State	For Company