

15-175-20405-0000

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 175 — 20,405
County Number

S. 18 T. 33S R. 34 ^{SE} W

Loc. SE SW

County Seward

Operator
Anadarko Production Company (Formerly, Leben Oil Company)

Address
P. O. Box 351, Liberal, Kansas 67901

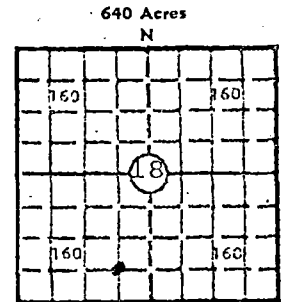
Well No. 1 Lease Name CAMPBELL "A" (Formerly MC GEE #2)

Footage Location
660 feet from ~~XXX~~ (S) line 1980 feet from (X) (W) line

Principal Contractor Geologist
Gabbert-Jones, Inc. Joe Blair

Spud Date Date Completed Total Depth P.B.T.D.
5/9/79 6/29/79 6363 6257

Directional Deviation Oil and/or Gas Purchaser
3/4 deg @ 6240' Bruin Corporation



Elev.: Gr. _____
DF _____ KB 2934

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1686	Pozmix Common	600 200	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5	6317	Lite-wate & 50/50 Poz	100	8% salt + 5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6198-6206'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6230'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1700 gals 7-1/2% HCl	6198-6206'
F/19,000 gal Versa gel 20,250# 20-40 sd	6198-6206'

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1984

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift; etc.)			
6/29/79	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	35 bbls.	72 MCF	3 bbls.	2049 CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)			
Used on Lease Patrially. Remainder to be sold.	6198-6206'			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas; Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator
Anadarko Production Company

Well No.

1

Lease Name

CAMPBELL "A"

Oil

S 18 T 33R 34^{NE} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Shells-Sand	0'	1686'	LOGS: Schlumberger	
Anhy-Lime	1686'	1764'	Dual Induction SFL	
Lime-Shale	1764'	2165'	Compensated Neutron	
Shale	2165'	2500'	Rosel	
Lime-Shale	2500'	4880'	GR & CCL	
Lime	4880'	4975'		
Lime-Shale	4975'	6240'		
Lime	6240'	6295'		
Lime-Shale	6295'	6363'		
TD		6363'		
DST #1 4226-70 (Toronto) 20-60-60-90, op/cd blow, no GTS, rec 185' mud, IF 59-67, ISIP 838 (60), FFP 74-103, FSIP 838 (90), HP 2013-1997, spl ch 600#, 0.9 cf gas, 1300 cc gcm.				
DST #2 4835-4880 (K.C.) 30-60-60-90, rec 1648 mud & salt wtr, IFP 118-531, ISIP 1321 (60), FFP 531-867, FSIP 1277 (90), Btm sampler RW .063 @ 70 deg, Cl 95,000, sp 0, rec 1350 cc SW.				
DST #3 6173-6240 (Chester) 30-60-45-120, op wk to strong blow, 2nd op GTS 10 min, 40 min ga 21 MCFD, rec 410' G&OCM, 409' M&GCO, IFP 74-192, ISIP 1822 (60), FFP 177-295, FSIP 1822 (120), HP 3069-3032, temp 146 deg.				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
Signature

Paul Campbell, Division Production Manager

Title

July 25, 1979

Date

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

RECEIVED
JUN 06 1979
PRODUCTION DEPT.
LIBERAL, KANSAS.

McGee #2
SE SW Sec 18-33S-34W
Seward County Kansas

Commenced: 5-9-79

Completed: 5-25-79

OPERATOR: LEBEN OIL CORPORATION

Depth		Formation	Remarks
From	To		
0	1686	Shale-Shells-Sand	Ran 41 jts of 8 5/8" csg set @ 1680' Cemented w/
1686	1764	Anhy-Lime	600 sks 35/65 Posmix 5% Gel
1764	2165	Lime-Shale	2% CC - 1/2" D29
2165	2500	Shale	200 sks Class H-3% CC
2500	4880	Lime-Shale	PD @ 3:15 am. 5-10-79
4880	4975	Lime	
4975	6240	Lime-Shale	
6240	6295	Lime	
6295	6363	Lime-Shale	

6363 - TD

Ran 156 jts of 15 1/2" 5 1/2" csg set @ 6323' KB Cemented w/100 sks Howcolite .5 of 1% CFR2 + 125 sks 50/50 Posmix 18% Salt .5% CFR2 PD @ 5:30 p.m. 5-25-79

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

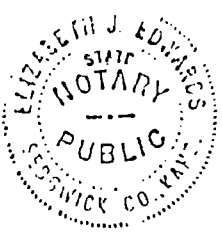
GABBERT-JONES, INC.

James S. Sutton II
JAMES S. SUTTON II

Subscribed and sworn to before me this 31st day of May, 1979.

Elizabeth J. Edwards
ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.



RECEIVED
STATE CORPORATION COMMISSION

SEP 04 1981

CONSERVATION DIVISION
Wichita, Kansas