	, v k, e,		\bigcirc	ORIG	SINIAI)			
	KANSAS DRILLE	RS LOG		- · · · ·	MINAL		- s	. <u>29</u> _т	.33S R.34 *x	
	API No. 15 —	175	20,3				L	oc	SE SE	
기		County	Nu	mber				ounty	Seward	
	operator Anadarko Produ	ction Compa	any		√2 ·					
	P. O. Box 351, Well No.	Liberal, I	Kansas 67 FINCHAM					160	60	
ł	Footage Location	-	 	1-1(2)1-1-1						
- 1	660 feet from (S) line 660 feet from (E)XXXX line									
.	Principal Contractor Geologist Lohmann-Johnson Drilling Co. Joe Blair								160	
- 1	Spud Date			Total Depth P.B.T.D.			Locate well correctly			
~	1-15-79		1	6355		6312	E		2930:5	
ノ	Date Completed		Oil F	urchaser	from (E)x0xx Blair P.B.T.I COrpor RECORD c. Setting depth 1697 6354 Shot	· · · · · · · · · · · · · · · · · · ·	-1			
i	2-13-79 The Permian Corporation							F	KB	
	CASING RECORD									
7	Report of all string	ıs set— surface,	intermediate,	production, et	·c.				an Siri	
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemen	,	Socks		
		 	111 0.0.7		'	Pozmix		500		
	Surface	12-1/4"	8-5/8"	24#	1697	Common		200	3% CaCl	
	Production	7-7/8"	5-1/2"	15.5#	6354	Pozmix		175	.05 CRF-2	
		,							·	
<u>ر</u>										
		LINER RECOI	RD				PERFORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Size	& type	Depth interval	
	TUBING RECORD 2								6252, 62501	
7	Size	Setting depth	Packer	set at		-			0232-0239	
J	2-3/8"	6286'								
	3/ 0)							
			unt and kind of					T	SE SE Seward 640 Acres N 160 29 160 160 Cocote well correctly 2930:5 **Second additives 4% Gel 2% Ca 3% CaCl .05 CRF-2 Depth interval 6252-6259' Depth interval 6252-6259'	
)	7/3700 1 300	ND 5/17	E00 enl 1	Zowan, Col				6252_6250!		
	A/1700 qai 10%	NE, I/I/,	JOO GAI V	ersa-Ger	1 21,250)# 20 40 Si	<u> </u>	Cocote well correctly 2930:5 Socks Type and percent odditives 500 4% Gel 2% CaCl 200 3% CaCl 175 .05 CRF-2		
		· · · · · · · · · · · · · · · · · · ·								
				INITIAL PR	ODUCTION	· · · · · ·			· · · · · · · · · · · · · · · · · · ·	
	Date of first production									
	Date of first production Producing method (flowing, pumping, gas lift, etc.) 2-25-79 Pumping									
	RATE OF PRODUCTION PER 24 HOURS	Oil	12 ы	Gas	0	Water	2	5 bbls.		
7	Disposition of gas (vented	, used on lease or								
<u> </u>	No Gas	,					6252-	59'	·	
	NETRUCTIONS	audad in KCC but	. 82 2 125	obia DO dave at	tor completion	of a wall and so	PERFORATION RECOR	- Dellars In-shall be Asses		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Well No. Lease Name FINCHAM "D	Oil									
s 29 T 33S R 34 XX W										
WELL LOG Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	MAME	DEPTH						
Sand & Redbed Redbed & Lime Redbed, Shale & Lime Shale & Lime Shale & Sand Lime & Shale	0' 1698' 2000' 2600' 6246' 6274'	1698' 2000' 2600' 6246' 6274' 6355'	Logs: Schlum Dual Induct Comp. Neutr 6354-16 Rosel Gamma-Ray-C 6306-57	ion-SFL on-FD 98						
Cut Core #1 6246~74', rec 28'.										
			-							
USE ADDITIONAL SHEETS, II	F NECESSARY, TO	GOMPLETE WE	LL RECORD.	•						
Date Received Complete Received Complete										
		1979	ion Production N	lanager						
	Salar Salar									

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15-175-20389-0000

ANADARKO PETROLEUM CORPORATION



December 31, 1996

Kansas Corporation Commission Conservation Division Finney State Office Building 130 South Market, Rm. 2078 Wichita, Kansas 67202

Attn.: Priscilla Zadoka

Re: Workover Completion (Form ACO-1)

Fincham "D" No. 2 Sec. 29-33S-34W Seward County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is an affidavit of completion (KCC Form ACO-1) for the workover performed on the referenced well. This previously TA'd well was recompleted to the Lower Morrow (5962'-5988') and the zone was fracture stimulated. Also enclosed is a copy of the original drillers log. Please file accordingly.

If you require additional information, please contact this office at the letterhead address or call me at (316) 629-4306.

 \bigcirc

Sincerely,

John M. Dolan

Senior Technical Assistant

/sh

Enclosures

cc:

Well File

Ken Lester - HGO

Manager Land Administration - HGO

WI Owners

acollet.doc