API NO. 15- 129-21,038- 00.0 STATE CORPORATION COMMISSIO OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY ADD SW <u>NW NE</u> Sec. <u>16</u> Twp. <u>33S</u> Rge. <u>39</u> Ft. North from Southeast Corner of Sec 4030 Operator: License # \_\_\_5598 Ft. West from Southeast Corner of Section Name: APX Corporation (NOTE: Locate well in section plat below.) Address: P. O. Box 351 Lease Name <u>Ratzlaff "D"</u> Well # <u>1H</u> City/State/Zip: Liberal, KS 67905-0351 Field Name \_\_\_ Hugoton Purchaser: Panhandle Eastern Pipe Line Company Producing Formation Chase (Transporter) 3229.4 \_ KB Operator Contact Person: M. L Pease Elevation: Ground Phone: (316) 624-6253 Designate Type of Original Completion 5280 X New Well \_\_\_\_ Re-Entry \_\_\_ Workover 4950 4620 Date of Original Completion 2-26-904290 3960 3630 Name of Original Operator Anadarko Petroleum Corp. 3300 2970 Original Well Name Ratzlaff "D" No. 1 2640 2310 Date of Recompletion: 1980 1650 4-9-90 1320 Commenced Completed 990 660 Re-entry W Workover 330 Designate Type of Recompletion///// \_\_Temp. Abd. Dil SWD Inj Gas Delayed Comp. Other (Core, Water Supply, etc.) K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Deepening Re-perforation
Plug Back 2785 PBTD Wireline Log Received Drillers Timelog Received Conversion to Injection/Disposal Distribution Is recompleted production: KCC SWD/Rep Plug Other Commingled Docket No. (Specify) Dual Completion Docket No. Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. \_\_\_\_\_\_Title Engineering Technician Date \_\_\_\_\_ Subscribed and sworn to before me this CHERYL STEERS Date Commission Expires 🖨 Notary Public - State of Ke ORIGINAL

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## ATTACHMENT

## ORIGINAL

RATZLAFF "D" No. 1H Section 16-33S-39W Morton County, Kansas

NAME	TOP	BOTTOM
Blaine	-	_
Cedar Hills	-	_
Stone Corral	1668	1687
Chase	2140	2750
Council Grove	2750	_
TD		2785

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MAY 1 1 1990

William Policy Consult. William Menten SOVELE SOLLESIVE INTO

KS 67901

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BOX 351 LIBERAL

ANADARKO, PETROLEUM CORP

ORIGINA REMIT TO: P 0 BOX 201556 HOUSTON TX 77216

INVOICE

INVOICE DATE

02/14/90

INVOICE NUMBER

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93-12-2363

TYPE SERVICE

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	LOCATION / PLAN				
	SEC 16-335-39W		92/14/99	JIH BARLOW	

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059697 <del>000</del>	PACR TREAT ANALYSIS RECORDER		JOB	1	110.0000	110.00
049102000	TRANSPORTATION CHNT TON HILE	•	IN	437	.9000	349.50
049100000	SERVICE CHG CEMENT MATL LAND		CFT	865	1.0800	934.20
040015000	D909, CEMENT CLASS H		CFT	500	6.8500	3,425.00
045008000	D35. LITEPOZ 3 EXTENDER		CFT	300	2.3000	690.00
045014050	D20, BENTONITE EXTENDER		LBS	2016	.1300	262.08
067005100	S1, CALCIUM CHLORIDE		LBS	1572	.3200	503.04
056704085	PLUG CEMG 8-5/9" TOP AL CORE		EA	Jan 19 19	140.0000	140.00
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John Shelling

FINAL APPROVAL

AFE # LOCATION

LIBERAL OPERATIONS

RECEIVED

3 CMAR 2 1990

APPROVED IDC

DATE TANGIBLE

CODED BY OPERATIONS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE MAR 16, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Hay a. Xaltad