

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21299-00-00

County Morton

NE - NW - NE Sec. 18 Twp. 33S Rge. 39 X W

5190 FSL Feet from S/N (circle one) Line of Section

1350 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP-Garner Hole #2 Well # 1-2

Field Name Hugoton

Producing Formation NA

Elevation: Ground 3269 KB NA

Total Depth 80 PBDT NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan 92 9-1-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No.

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser:

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

8-9-94 8-9-94 8-9-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-2-94

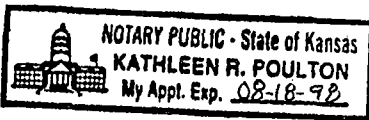
Subscribed and sworn to before me this 2nd day of November, 19 94.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep RECEIVED
 KGS Plug STATE CORPORATION Other COMMISSION
(Specify)
NOV 03 1994



SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Garner Hole #2 Well # 1-2
 Sec. 18 Twp. 33S Rge. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED DRILLER'S LOG		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
Electric Resistance Log - Attached				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				
	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 35' - 33' plug.			

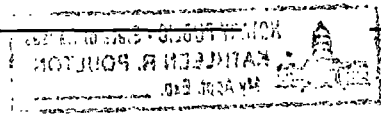
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	70', second anode at 60'.		

TUBING RECORD	Size Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.			
Date of First, Resumed Production, SWD or Inj. Installed	8-9-94	Producing Method NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 8/9/94
 WELL: Gamer 1-2 Hole #2 PIPELINE:
 LOCATION: Sec. 18 Twp. 33 Rge. 39 Co. Morton State Kansa
 ROTARY 2 at 80' each FT: CASING FT.

DEEP GROUNDBED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm
		EXPLOR	FINAL	NO.	TOP DEPTH				EXPLOR	FINAL	NO.	TOP DEPTH	
	5							205					
Hole Plug	10						13'-3'	210					
	15							215					
	20							220					
Earthfill	25						33'-13'	225					
	30	.620						230					
Hole Plug	35	.620					35'-33'	235					
	40	.880						240					
Hole #1	45	.130					CORE	245					
	50	.170						250					
East of well	55	.210					BREEZE	255					
	60	.930			2			260					
	65	.520						265					
	70	1.38			1			270					
	75							275					
	80							280					
	85							285					
	90							290					
	95							295					
	100							300					
	105							305					
Hole Plug	110						13'-3'	310					
	115							315					
Earthfill	120						33'-13'	320					
	125							325					
	130	.690						330					
Hole Plug	135	.490					35'-33'	335					
	140	.470						340					
	145	.340					CORE	345					
Hole #2	150	.150						350					
	155	.530						355					
West of well	160	.980			2		BREEZE	360					
	165	.860						365					
	170	1.09			1			370					
	175	.870						375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

GROUNDBED RESISTANCE: (1) VOLTS _____

+ AMPS = OHMS

(2) VIBROGROUND _____

OHMS

 RECEIVED
 STATE CORPORATION COMMISSION
 NOV 03 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS

 Pits Closed
 8/9/94

CARNER 2-1-2

West

ORIGINAL

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUND BED DATA

CUSTOMER: VICTORIA OIL CORP
LOCATION: 18-33-39

DRILLING COMPANY: RAY'S DRILLING
DRILLER: RAY DEAT

HOLE DEPTH: 80'
DIAMETER: 6"

CASING TYPE: STEEL
SEAL TYPE: CEMENT BENTONITE

DATE: 8-9-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND			305					
10						310					
15			BROWN CLAY			315					
20						320					
25						325					
30						330					
35						335					
40						340					
45			BROWN SAND			345					
50						350					
55			BROWN CLAY			355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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