

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21289-00-00 ORIGINAL

County Morton  
- NW - NE - NE Sec. 18 Twp. 33S Rge. 39 X W

Operator: License # 5208

5190 FSL Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

1150 FEL Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name CP-Garner Well # 1-2

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: \_\_\_\_\_

Producing Formation NA

Operator Contact Person: Sharon Cook

Elevation: Ground 3269 KB NA

Phone (316) 626-1142

Total Depth 80 PBDT NA

Contractor: Name: Catholic Protection Services

Amount of Surface Pipe Set and Cemented at None Feet

License: 31474

Multiple Stage Cementing Collar Used? NA Yes NA No

Wellsite Geologist: \_\_\_\_\_

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

       New Well        Re-Entry        Workover

feet depth to NA w/ NA sx cmt.

       Oil        SWD        SIOW        Temp. Abd.

Drilling Fluid Management Plan JR 9-1-95  
(Data must be collected from the Reserve Pit)

       Gas        ENHR        SIGW

       Dry   X   Other (Gore, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator: \_\_\_\_\_

Dewatering method used NA

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name NA

       Deepening        Re-perf.        Conv. to Inj/SWD

       Plug Back        PBDT

       Commingled        Docket No. \_\_\_\_\_

Lease Name NA License No. \_\_\_\_\_

       Dual Completion        Docket No. \_\_\_\_\_

       Other (SWD or Inj?)        Docket No. \_\_\_\_\_

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

8-9-94 8-9-94 8-9-94

County NA Docket No. NA

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-2-94

Subscribed and sworn to before me this 2nd day of November, 1994.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY  
F RECEIVED of Confidentiality Attached  
C STATE CORPORATION THE Log Received  
Geologist Report Received  
11-3-94  
NOV 03 1994  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
CONSERVATION DIVISION  
WICHITA, KANSAS



Operator Name Mobil Oil Corporation Lease Name CP-Garfield Well # 1-2

Sec. 18 Twp. 33S Rge. 39  East  West  
 County Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Electric Resistance Log - Attached

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 35' - 33' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

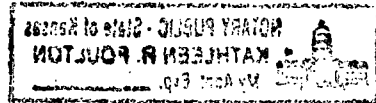
TUBING RECORD	Size Set At	Packer At	Liner Run	
1" PVC vent from TD to 3' above surface.			NA	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Installed 8-9-94		Producing Method		
		NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 8/9/94  
 WELL: Gamer 1-2 PIPELINE:  
 LOCATION: Sec. 18 Twp. 33 Rge. 39 Co. Morton State Kansa  
 ROTARY 2 at 80' each FT: CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR	FINAL	NO.	TOP DEPTH				EXPLOR	FINAL	NO.	TOP DEPTH	
	5							205					
Hole Plug	10					18'-3'		210					
	15							215					
	20							220					
Earthfill	25					33'-13'		225					
	30	.620						230					
Hole Plug	35	.620				35'-33'		235					
	40	.280						240					
Hole #1	45	.130				COKE		245					
	50	.170						250					
East of well	55	.210				BREEZE		255					
	60	.930		2				260					
	65	.520						265					
	70	1.38		1				270					
	75							275					
	80							280					
	85							285					
	90							290					
	95							295					
	100							300					
	105							305					
Hole Plug	110					13'-3'		310					
	115							315					
Earthfill	120					33'-13'		320					
	125							325					
	130	.690						330					
Hole Plug	135	.490				35'-33'		335					
	140	.470						340					
	145	.340				COKE		345					
Hole #2	150	.150						350					
	155	.530						355					
West of well	160	.980		2		BREEZE		360					
	165	.860						365					
	170	1.09		1				370					
	175	.870						375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

RECEIVED STATE CORPORATION COMMISSION

GROUND BED RESISTANCE: (1) VOLTS MON 03 1994 WCMRS - 1 OHMS

*Pile Closed 8/9/94*

(2) VIBROGROUND CONSERVATION DIVISION WICHITA, KANSAS

GARNER 1-1-2

EAST

ORIGINAL

CATHODIC PROTECTION SERVICES CO.  
WELL TYPE GROUND BED DATA

CUSTOMER:  
LOCATION:

MOBIL OIL CORP  
18-33-39

DRILLING COMPANY:  
DRILLER:

KAYS DRILLING  
RAY MEAD

HOLE DEPTH:  
DIAMETER:

80'  
6"

CASING TYPE:  
SEAL TYPE:

STEEL PCV  
CEMENT BENTONITE

DATE: 9-29-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			Brown Sand			305					
10						310					
15						315					
20						320					
25			Brown Clay			325					
30						330					
35						335					
40			Brown Sand			340					
45						345					
50						350					
55						355					
60			Brown Clay			360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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STATE CORPORATION COMMISSION

NOV 03 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

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