

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name: Mobil Oil Corporation
Address P.O. Box 2173
2319 North Kansas Avenue
City/State/Zip Liberal, KS 67905-2173

Purchaser: _____
Operator Contact Person: Sharon Cook
Phone (316) 626-1142

Contractor: Name: Catholic Protection Services
License: 31474

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cope, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-9-94 8-9-94 8-9-94
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21293-00-00
County Morton
S2 SE Sec. 18 Twp. 33S Rge. 39 E
X W
1220 FSL Feet from S/N (circle one) Line of Section
1320 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name CP-Garner Well # 1
Field Name Hugoton
Producing Formation NA
Elevation: Ground 3254 KB NA
Total Depth 66 PBTB NA
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? NA Yes NA No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

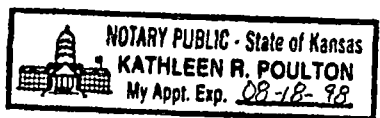
Drilling Fluid Management Plan JR 9-1-95
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name NA
Lease Name NA License No. _____
NA Quarter Sec. NA Twp. NA S Rng. NA E/W
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 11-2-94
Subscribed and sworn to before me this 2nd day of November,
19 94.
Notary Public Kathleen R. Poulton
Date Commission Expires August 13, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
Distribution 11-3-94
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)
NOV 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS



Operator Name Mobil Oil Corporation Lease Name CP-Garner Well # 1

Sec. 18 Twp. 33S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED DRILLER'S LOG		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
Electric Resistance Log - Attached				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 30' - 28' plug.			

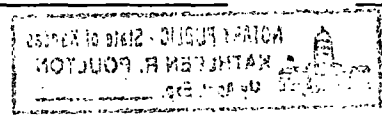
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	60', second anode at 50'.		

TUBING RECORD	Size Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.			
Date of First, Resumed Production, SMD or Inj. Installed 8-9-94	Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

ORIGINAL

DATA SHEET NO. I

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 8/9/94
 WELL: Garner #1 PIPELINE:
 LOCATION: Sec. 18 Twp. 33 Rge. 39 Co. Morton State Kansas
 ROTARY 2 of 66 each FT: CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
	5							205					
Hole Plug	10					13'-3'		210					
	15							215					
Earthfill	20					28'-13'		220					
	25							225					
Hole Plug	30	.240				30'-28'		230					
	35	.330						235					
Hole #2	40	.250				COKE		240					
	45	.460						245					
South of well	50	1.21		2		BREEZE		250					
	55	1.15						255					
	60	1.08		1				260					
	65							265					
	70					66		270					
	75							275					
	80							280					
	85							285					
	90							290					
	95							295					
								300					
Hole Plug	5					13'-3'		305					
	10							310					
	15							315					
Earthfill	20					28'-15'		320					
	25							325					
Hole Plug	30	.400				30'-28'		330					
	35	.160						335					
Hole #1	40	.400						340					
	45	1.14		2		COKE		345					
West of well	50	1.11						350					
	55	.850		1				355					
	60					BREEZE		360					
	65							365					
						661		370					
	75							375					
	80							380					
	85							385					
	90							390					
	95							395					
	100							400					

GROUND BED RESISTANCE: (1) VOLTS _____

+ AMPS = OHMS _____

(2) VIBROGROUND _____

Pits Closed 8/9/94

STATE RECEIVED
 CORPORATION COMMISSION
 NOV 23 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS
 OHMS

GARNER Hole # 1-1

100 West

ORIGINAL

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUND BED DATA

CUSTOMER: MOBILE OIL CORP
LOCATION: 18-33-39

DRILLING COMPANY: BAYS DRILLING
DRILLER: RAY DEARD

HOLE DEPTH: 66'
DIAMETER: 6"

CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 8-9-93

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN CLAY			305					
10						310					
15						315					
20						320					
25			BROWN SAND			325					
30						330					
35						335					
40						340					
45			BROWN CLAY			345					
50						350					
55						355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

66'

106

RECEIVED
THE CORPORATION COMMISSION
NOV 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS