

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441, Ext. 261

Contractor: license # 5842
name Gabbert & Jones

Wellsite Geologist William G. Hart
Phone

PURCHASER Dry Hole

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-25-84 6-06-84 6-06-84
Spud Date Date Reached TD Completion Date

5910' 5870'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1520' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated from N/A feet depth to N/A SX cmt

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1984

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 6-20-84

Subscribed and sworn to before me this 20th day of June 19 84

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

API NO. 15-175-20,744-0000

County Seward

SE SE SE Sec 14 Twp 33S Rge 32 East West

330' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

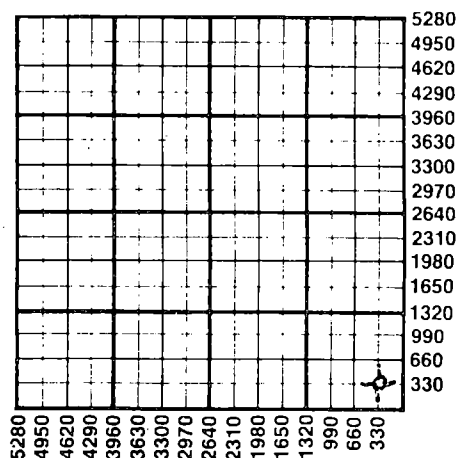
Lease Name City of Liberal Well# 1

Field Name Arkalon

Producing Formation Not Producing - Dry Hole

Elevation: Ground 2756' KB 2761'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water N/A Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NONE

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 14 Twp 33S Rge 32E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5744-80'
 IFP/30"=57-57#, blow died in 15"
 ISIP/60"=57#.
 FFP/30"=57-67#, no blow
 FSIP/60"=67#.
 Rec. 20' D.M.

DST #2, 5846-70', (Chester)
 IFP/30"=90-80#, strong blow throughout
 ISIP/60"=1274#
 FFP/45"=80-80#.
 GTS Ga. 7 MCFD
 FSIP/90"=1225#.
 Rec. 70' GCM

Ran O.H. Logs

Name	Top	Bottom
Heebner	4324	-1563
Toronto	4330	-1569
LKC	4478	-1617
BKC	5118	-2357
Marm	5138	-2377
Cherokee	5362	-2601
Atoka	5580	-2819
Mrw Sh	5658	-2897
Mrw Keyes	5796	-3035
Chester	5856	-3095
LTD	5911	
PBD	5910	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1520'	Lite Comm	500 sxs 200 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	No Perfs		

TUBING RECORD

size None set at packer at Liner Run Yes No

Date of First Production DRY	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) Dry Hole
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	None	None	None		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) DRY
 Dually Completed. Commingled
 Dry Hole