

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5263

Name: Midwestern Exploration Co.

Address 111 E. 11th

P. O. Box 1884

City/State/Zip Liberal, Ks. 67905-1884

Purchaser: CEBOLA CORPORATION

Operator Contact Person: DALE J. LOLLAR

Phone (316 ) 624-3534

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04-17-95 04-20-95 06-12-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-214610000

County Seward

- - SE - NW Sec. 15 Twp. 33S Rge. 32 X <sup>E</sup>/<sub>W</sub>

1980 Feet from S (N) (circle one) Line of Section

1980 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Chambers Well # 2-15

Field Name N. ARKALON

Producing Formation CHASE

Elevation: Ground 2758' KB 2763'

Total Depth 3150' PBDT 3102'

Amount of Surface Pipe Set and Cemented at 585.0' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 8-30-96  
(Data must be collected from the Reserve Pit)

Chloride content 100 ppm Fluid volume 14,000 bbls

Deaerating method used Evaporization

Location of fluid disposal if hauled off site: RELEASED

Operator Name DALE J. LOLLAR

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS  
JUL 10 8 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale J. Lollar  
Title VICE-PRESIDENT Date 7-3-95

Subscribed and sworn to before me this 3rd day of July, 1995.

Notary Public Mary Morgan  
Date Commission Expires 8-3-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

STATE NOTARY PUBLIC  
MARY MORGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires: \_\_\_\_\_

Operator Name Midwestern Exploration Co. Lease Name Chambers Well # 2-15  
 Sec. 15 Twp. 33S Rge. 32  East  West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2582'	+181
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	UPPER KRIDER	2611'	+152
List All E.Logs Run:		LOWER KRIDER	2656'	+107
		UPPER FT. RILEY	2691'	+ 72
		LOWER FT. RILEY	2762'	+ 1
		COUNCIL GROVE	2994'	-231

DIL/GR/CDL/CN/PE/MEL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	585.0'	65/35pos	175	1/4# floeal/sk 6%gel, 3%cc
					Class H	100	2%gel, 3%cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3154'	CLASS H	170	10% CHL, 10% THIKSET .4%CF-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2275'-2688'	CLASS H	100	PREMIUM 1/4# Flocele per sack
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	2652'-2666' (LOWER KRIDER)		Acidized 1000 g1 15% HCL
2	2612'-2632' (UPPER KRIDER)		Acidized 1500 g1 15% HCL	
2	2582'-2588' (HERRINGTON)		Acidized 1000 g1 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	2691'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
6/12/95				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		-0-		250		6		.707

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2582'-2666'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING COMPANY, INC.**

**ORIGINAL**

913-483-2627

MIDWESTERN EXPLORATION COMPANY

**CONFIDENTIAL**

P. O. BOX 31

*CHAM 2 B*

DATE RECD: \_\_\_\_\_

RECEIVED APR 26 1995

RUSSELL, KANSAS 67665

DRLG. X TANG. \_\_\_\_\_ INTANG. X

COMP. \_\_\_\_\_ TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_

To: Midwestern Exploration Co.

OP EXP. Invoice No. 68722

P. O. Box 1884

Purchase Order No. *Cmt Surface Cores*

Liberal, KS 67905

ACCOUNT NO.: 62600 DATE ENTERED: Chambers 2-15

APPROVED BY: *[Signature]* DATE PAID: 4-16-95

**Service and Materials as Follows:**

Common 100 sks @\$7.20	\$720.00
Gel 2 sks @\$9.50	19.00
Chloride 9 sks @\$28.00	252.00
Litewate 175 sks @\$6.65	1,163.75
FloSeal- 44# @\$1.15	50.60

RELEASED

**POSTED**

OCT 14 1996

\$2,205.35

FROM CONFIDENTIAL

Handling 275 sks @\$1.05	288.75
Mileage (40) @\$.04¢ per sk per mi	440.00
Surface	445.00
Extra Footage 285' @\$.41¢	116.85
Mi @\$2.35 pmp trk chg (18)	42.30
1 plgu	90.00

1,422.90

If Account CURRENT, a

Discount of \$ 873.45

Will Be Allowed ONLY If

Paid Within 30 Days From

Date of Invoice.

1 Sawtooth-----	\$240.00
1 Centralizer-----	61.00
1 AFU Insert-----	258.00
1 Basket-----	180.00

739.00

Thank You! Total

\$4,367.25

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 06 1995  
CONFIDENTIAL DIVISION  
WICHITA, KANSAS



The Western Company  
of North America

INVOICE NO. 470820	OUR RECEIPT NO. 325249	DATE 04/20/95
YOUR ORDER NO.		
60071	1225	

REMIT TO: P.O. BOX 911543  
DALLAS, TX 75391-1543

MIDWESTERN EXPLORATION  
P.O. BOX 1884  
LIBERAL KS 67905-1884

SERVICES FROM OUR STATION AT: PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY DAUGHERTY
FOR SERVICING WELL NAME CHAMBERS 2-15	COUNTY SEWARD	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	30.0	1.800	54.00	38.00	33.48
J3905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	30.0	2.950	88.50	38.00	54.87
J4015	BULK MATERIAL DELIVERY, DRY	TONMI	140.0	1.000	140.00	38.00	86.80
F0085	CEMENT CASING, 3001 - 3500 FT	6HRS	1.0	1435.000	1435.00	38.00	889.70
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	206.0	1.400	288.40	38.00	178.81
P432N	PREMIUM CMT, HUGOTON, KS	SACK	170.0	9.820	1669.40	38.00	1,035.03
P1425	CF-2	LB	64.0	8.900	569.60	38.00	353.15
P2035	THIXAD	LB	1598.0	.320	511.36	38.00	317.04
H5327	SODIUM CHLORIDE-TX PANHANDLE	LB	1100.0	.150	165.00	38.00	102.30
P3095	WMW-1	GAL	500.0	.650	325.00	38.00	201.50
P3255	THREAD LOCKING COMPOUND	BOX	1.0	24.650	24.65	38.00	15.28
P3555	CMT PLUG, RUBBER, TOP 4-1/2"	EACH	1.0	48.600	48.60	38.00	30.13
13150	GUIDE SHOE/LONG BOX 4.5" 8RD	EACH	1.0	132.000	132.00	38.00	81.84
17174	FLOAT CL/ALINS/FV AF STC 4.5" 8RD	EACH	1.0	236.000	236.00	38.00	146.32
17062	CENTRALIZER W/ PIN 4 1/2"	EACH	10.0	63.500	635.00	38.00	393.70
P0615	POTASSIUM CHLORIDE	LB	400.0	.290	116.00	38.00	71.92
MIDWESTERN EXPLORATION COMPANY SUB-TOTAL					6438.51		3,991.87

LEASE: CHAM 2A DATE COVERED: \_\_\_\_\_  
 DR. G. \_\_\_\_\_ TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_  
 COMP. X TANG. \_\_\_\_\_ INTANG. X  
 OF EXP. \_\_\_\_\_ USED FOR: Cement 4 1/2" Casings  
 ACCOUNT NO: 7100 DATE ENTERED: \_\_\_\_\_  
 APPROVED BY: [Signature] DATE PAID: \_\_\_\_\_

FROM CONFIDENTIAL

OCT 14 1995

RELEASED

POSTED

RECEIVED APR 24 1995

ORIGINAL

CONFIDENTIAL

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

**PAY THIS AMOUNT** →

3,991.87