

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR First National Oil, Inc.

API NO. 175-20,534-0000

ADDRESS 23 East 11th Street

COUNTY Seward

Liberal, Kansas 67901

FIELD ARRACON NO.

**CONTACT PERSON W. F. McKeen

PROD. FORMATION Morrow

PHONE 316/624-1664

LEASE Shirley

PURCHASER Northern Natural Gas

WELL NO. 1

ADDRESS P. O. Box 35288

WELL LOCATION Ne Ne Sw

Tulsa, Oklahoma 74135

2310 Ft. from South Line and

DRILLING Service Drilling Company

2310 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 5320

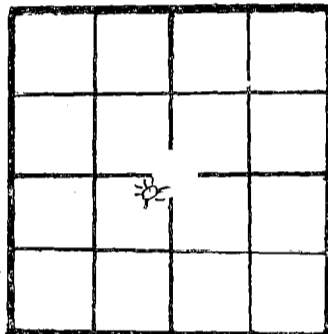
the SEC. 16 TWP. 33S RGE. 32W

Borger, Texas 79007

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 6100' PBDT 5733'

SPUD DATE 5/21/81 DATE COMPLETED 7/13/81

ELEV: GR 2699 DF KB 2709

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	1579'	Howco Lite	750	3% cc
Production	10 1/2"	10.5#	5801'	50/50 poz	300	18% salt; 3/4% CP 12 1/2# gil/sk	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Shots per ft.	Size & type	Depth interval
		2		5706-5714
2 3/8"	5688	2		5694-5702; 5690-99
		2		4390-96

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced w/4000 gals. 7 1/2% FE, followed by 20,000 gals. 3% acid & 30 balls	5706-14; 5694-5702; 5690-93
Acidized with 2000 gals. 10% HCL & 100,000 cubic ft. N2	4390-96

Date of first production Feb. 5, 1982 - 10:15 a.m. Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity N/A

RATE OF PRODUCTION PER 24 HOURS Oil none Gas 300 Water 0 Gas-oil ratio none

Disposition of gas (vented, used on lease or sold) Sold Perforations (same as above)

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe circulated to surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, Red Bed	0	1130		
Sand, Red Bed	1130	1580		
Sand, Lime, Shale	1580	2228		
Shale, Lime	2228	2848		
Shale, Lime	2848	3065		
Shale, Lime	3065	3475		
Shale, Lime	3475	3896		
Shale, Lime	3896	4223		
Shale, Lime	4223	4335		
Shale, Lime	4335	4666		
Shale, Lime	4666	4906		
Shale, Lime	4906	5147		
Shale, Lime	5147	5357		
Shale, Lime	5357	5640		
Shale, Lime	5640	5924		
Shale, Lime	5924	6100 (TD)		

A F F I D A V I T

STATE OF California, COUNTY OF San Diego SS, _____

Nelson B. Escue OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~COO~~) (OF) First National Oil, Inc.

OPERATOR OF THE Shirley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Nelson B. Escue*
Nelson B. Escue

SUBSCRIBED AND SWORN BEFORE ME THIS FIRST DAY OF MARCH 1982

Jeanne Foreman
NOTARY PUBLIC
Jeanne Foreman

MY COMMISSION EXPIRES: 12/27/85

