

RELEASED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 Date: JAN 1 1989
 WELL COMPLETION OR RECOMPLETION FORM
 FROM CONFIDENTIALITY
 DESCRIPTION OF WELL AND LEASE

SIDE ONE

187 7730

API NO. 15-.....175,20,974-0000.....
 County.....Seward.....
 ..SE NE NE Sec. 33 Twp 33S Rge. 31W East
 .. West

Operator: License #5363.....
 Name ..BEREXCO INC.....
 Address ..970 Fourth Financial Center...
Wichita, Kansas..67202.....
 City/State/ZIP

.....4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Handy.....Well #.....1.....

Operator Contact Person ..Evan Mayhew.....
 Phone ..316/265-3311.....

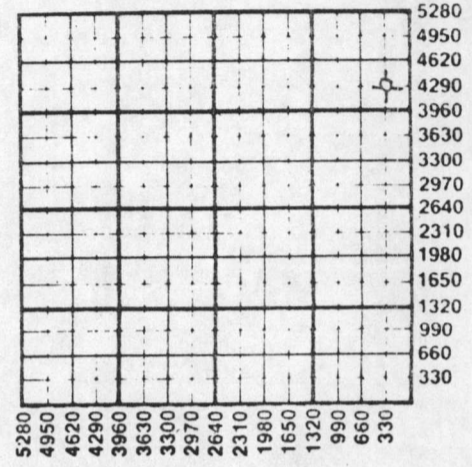
Field Name.....
 Producing Formation.....St. Louis.....

Contractor: License #5147.....
 Name ..BEREDCO INC.....

Elevation: Ground.....3707.....KB.....2720.....

Wellsite Geologist.....
 Phone.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
 If OWVO: old well info as follows:
 Operator ..
 Well Name ..
 Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 ..10/10/87.. ..11/5/87..... ..11-6-87.....
 Spud Date Date Reached TD Completion Date
 ..6300!.....
 Total Depth PBDT

Questions on this portion of the ACO-1 call:

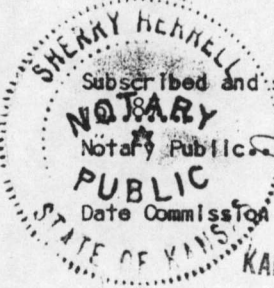
Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #.....
 SE NE NE
 Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec 33 Twp 33S Rge 31W East West
 Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West
 Other (explain).....
 (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1611 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name ..
 Invoice # ..

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*Evan Mayhew*.....
 Evan C. Mayhew
 Title.....Engineer..... Date12-4-87.....



KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

DEC 10 1987

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec. 33 Twp. 33S Rge. 31W

Form ACO-1 (7-84)

Operator Name BEREXCO IN. Lease Name HANDY Well # 1

Sec. 33 Twp. 33S Rge. 31W County Seward

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4480-4485, 30 (60) 30 (60).
 Rec. 690' GIP, 20' GMO, 180' GOCW.
 FP's 44-67, 100-122. IBHP 1250, FBHP 1195.

DST #2 - 4944-5007, 30 (60) 30 (60).
 Rec. 180' GWM, 490' GMW. FP's 111-372,
 367-411. IBHP 1569, FBHP 1559.

DST #3 - 5618-5680, 30 (60) 30 (60).
 Rec. 10' DM. FP's 72-72, 72-72.
 IBHP 84, FBHP 84.

DST #4 - 5721-5751, 30 (60) 60 (120).
 Rec. 5' mud. FP's 84-60, 72-48.
 IBHP 1635, FBHP 1692.

DST #5 - 5754-5794, 30 (60) 30 (60).
 Rec. 5' mud. FP's 48-48, 60-66.
 IBHP 96, FBHP 108.

| Name | Top | Bottom |
|--------------------|------|--------|
| Post rock | 0 | 45 |
| Sand | 45 | 1300 |
| Red Bed/shale/sand | 1300 | 1612 |
| Red Bed & shale | 1612 | 2625 |
| Lime & Shale | 2625 | 4322 |
| Shale & Lime | 4322 | 4603 |
| Lime & shale | 4603 | 5680 |
| Shale & Lime | 5680 | 5794 |
| Lime & shale | 5794 | 6300 |

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|--|-------------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 1611 | Hal. Lite Prem. Plus | 490 125 | 2% cc 2% cc |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

BRATON
3/1/89