

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Jeff Tommerup
Phone 806/435-2417

Contractor: license # N/A
name

Wellsite Geologist N/A
Phone

PURCHASER

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Diamond Shamrock Exploration Company
Well Name R. A. Simonson "A" #1
Comp. Date 6-14-61 Old Total Depth 5935'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-10-61 5-03-61 6-15-61
Spud Date Date Reached TD Completion Date

5935' 4950'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1539 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surf feet depth to 1539 w/ 750 SX cmt

API NO. 15 N/A 15-175-10107-0000

County Seward

C NE NE Sec 35 Twp 33S Rge 31

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

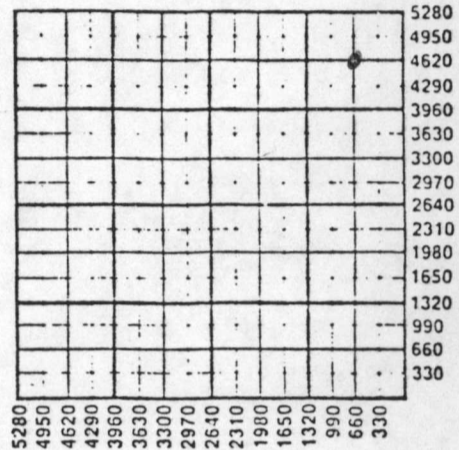
Lease Name R. A. Simonson Well # 1

Field Name Kismet South
Commingle

Producing Formation Lower Lansing, Upper Lansing,
Toronto

Elevation: Ground 2719 DE 2726

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-24339

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Tommerup
Title Production Engineer Date 1-29-86

Subscribed and sworn to before me this 29 day of January 19 86

Notary Public Patti Jones
Date Commission Expires 5-06-89 Patti Jones

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Mr. 351 Twp 33 Rge 31

Form ACO-1 (7-84)

FEB 3 1986
CONSERVATION DIVISION
Wichita Kansas

Diamond Shamrock

Operator Name ... Exploration Company Lease Name . R. A. Well# . 1. SEC. 35. TWP. 33S. RGE. 31. ... Eas
We

Simonson "A"

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay & Sand	0	440
Sand	440	530
Red bed	530	1260
Shale	1260	1430
Shale & lime stringers	1430	1539
Shale & shells	1539	1850
Shale & lime stringers	1850	2250
Shale & lime	2250	4438
Lime	4438	4507
Lime & shale	4507	4587
Lime	4587	5010
Lime & shale	5010	5079
Lime	5079	5935
		TD

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4	9. 5/8"	32#	1539	Light	750	2% cc
Production	7. 7/8"	7"	20#	5939	Poz	225	---

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5771-5855 (St. Louis) CIBP @5740	2600 gal. acid & 10,000 gal. 7 1/2 acid	5771-5869
2	5706-5711 (St. Genieve) CIBP @4950	1500 gal. 15% NE acid	5706-5711
2	4864-4870 (Lower Lansing)	250 gal. 15% acid	4864-4870
2	4386-4394 (Upper Lansing)	1500 gal. 15% acid	4386-4394
2	4276-4282 (Toronto)	1000 gal. 15% acid	4276-4282

TUBING RECORD

size 2 3/8" set at 4880 packer at -- Liner Run Yes No

Date of First Production
7-15, 1985

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls		0 MCF	2 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

open hole perforation other (specify) ... Lansing 4864-70 & 4386-94

Dually Completed. Commingled

Toronto 4276-4282