STATE CORPORATION COMMISSION OF KANSAS

| OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM | County SewardEast | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|--|--|
| ACO-2 AMENDMENT TO WELL HISTORY | | | | | | | |
| | C SW SW Sec 36 Twp 335 Rge 31 X West | | | | | | |
| Operator: License # 4742 | 660Ft from South Section Line | | | | | | |
| Name Texaco, Inc. | <u>4620</u> Ft from East Section Line | | | | | | |
| Address P.O.BOX 2420 | (Note: Locate well in section plat below) | | | | | | |
| City/State/Zip Tulsa, Ok 74102 | Lease Name <u>Gene Black</u> Well # 3 | | | | | | |
| Purchaser | Field Name Kismet | | | | | | |
| Operator Contact Person N.E.Morton | Name of New Formation | | | | | | |
| Phone 918 560-6314 | Elevation: Ground 2720' KB 2728½' | | | | | | |
| Designate Type of Original Completion | Section Plat | | | | | | |
| X New Well Re-Entry Workover | 5280 | | | | | | |
| OII SWD Temp Abd | 4950 | | | | | | |
| Gas X Inj Detayed Comp. | 3960 | | | | | | |
| Dry Other (Core, Water: Supply etc.) | 3630 | | | | | | |
| Date of Original Completion: 03 00 62 RECE | ////ED 2970 | | | | | | |
| Date of Original Completion: 03-09-62 RECE | ON COMMISSION 2310 | | | | | | |
| DATE OF RECOMPLETION: | 1650 | | | | | | |
| <u>05-25-88</u> | S 1986 | | | | | | |
| Commenced. Completed | - | | | | | | |
| Designate Type of Recompletion/Workover: CONSCHUATE Vichita. | M DIVISION 93.900 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | |
| Deepening Delayed Completion | · | | | | | | |
| Plug Back Re-perforation | K.C.C. OFFICE USE ONLY F | | | | | | |
| X Conversion to Injection/Disposal | C Wireline Log Received C Drillers Timelog Received | | | | | | |
| is recompleted production: | Distribution KCC SWD/Rep NGPA | | | | | | |
| Commingled; Docket No. | KGS Plug Other (Specify) | | | | | | |
| Dual Completion; Docket No. | | | | | | | |
| X Other (Disposal or Injection)? | 10-3-88 (1) | | | | | | |
| | | | | | | | |
| 200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side to 12 months if requested in writing and submitted with excess of 12 months. One copy of any additional | within 120 days of the recompletion of any well. Rules wo of this form will be held confidential for a period of the form. See rule 82-3-107 for confidentiality in all wireline logs and driller's time logs (not previously) | | | | | | |
| commingling or dual completions. Submit CP-4 wi | t ACO-4 prior to or with this form for approval of th all plugged wells. Submit CP-111 with all temporarily disposal or injection must receive approval before use; | | | | | | |
| All requirements of the statutes, rules and regulat been fully complied with and the statements herein a | ions promulgated to regulate the oil and gas industry have re complete and correct to the best of my knowledge. | | | | | | |
| | | | | | | | |
| 20 | N. E. Morton Title <u>District Manager</u> Date <u>9/21/88</u> | | | | | | |
| Subscribed and sworn to before me this Sol | day of September 19 88 | | | | | | |
| Notary Public Deulah M. Coburn Date Commission Expires 8-3-92 | | | | | | | |

| Operator Name Texac | co,Inc. | L | _ease Name | Gene Bla | ckwe | 1 #3 | |
|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|------------|---------------------------------------|--------------------------|-------------|--|
| Sec <u>36</u> Twp | 33S Rge 31 x | East (_West (| County | Seward | | | |
| RECOMPLETED FORMATION DESCRIPTION: | | | | | | | |
| LogSample | | | | | | | |
| | <u>Name</u> St.Genevieve | | | <u>Тор</u> 5806 | <u>Bot1</u> 58 | | |
| | St.Louis | | | 5846 | . 59 | 12 | |
| | • | | | | | | |
| ļ | ADDITI | ONAL CEMENTING | S/SQUEEZE | RE CORD | | | |
| | | | | | | | |
| Purpose: | Depth Top Bottom | Type of Cemen | n† # | Sacks Used | l Type & Percer | t Additives | |
| Perforate . Protect Casing | | | - | | <u> </u> | | |
| Plug Back TD | | | | | | | |
| Plug Off Zone | | | | . | <u> </u> | | |
| | | | | | | | |
| | PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Cement Squeeze Record Interval Perforated (Amount and Kind of Material Used) | | | | | | |
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| | | | | | | | |
| РВТО 59291 | Plug Type | | | | | | |
| | | TUBING RECO | | | | | |
| Size 2 ³ /8" | Set At5715' | Packer At | 5729 | Was t | Liner Run? | Y N | |
| Date of Resumed Produc | ction, Disposal or Injec | tion <u>07-18</u> | 3-88 | • | | | |
| Estimated Production | Per 24 Hours | bb1/c | | bb1/v | water | , | |
| | · · · · · · · · · · · · · · · · · · · | MCF g | | gas-c | oil ratio | | |