

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Compl. 11/61
County Seward
C NW SW Sec. 36 Twp. 33S Rge. 31W E
W

Operator: License # 30606

1980 Feet from S/N X (circle one) Line of Section

Name: Murfin Drilling Co., Inc.

4620 Feet from E/W X (circle one) Line of Section

Address 250 N. Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Gene Black Well # 1

Purchaser: Negotiating

Field Name Kismet

Operator Contact Person: Larry M. Jack

Producing Formation Morrow

Phone () 267-3241

Elevation: Ground 2719 KB 2727

Contractor: Name: _____

Total Depth 5905 PBTD 5680

License: _____

Amount of Surface Pipe Set and Cemented at 1247 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

If yes, show depth set 4460 Feet

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 4460

feet depth to surface w/ 150 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JH 6-15-94
(Data must be collected from the Reserve Pit)

Operator: same

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: same

Dewatering method used _____

Comp. Date 11/61 Old Total Depth 5905

Location of fluid disposal if hauled offsite: _____

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD
X Plug Back 5680 PBTD
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

Operator Name RELEASED

Lease Name _____ License No. _____

KCC 9/7 2/15/94 3/2/94

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

START OF WORKOVER Date of Date Reached TD Completion Date of WORKOVER

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack

Title Larry M. Jack, Prod. Mgr. Date 3/11/94

Subscribed and sworn to before me this 11 day of March 19 94.

Notary Public Kerran Redington
Date Commission Expires 2/6/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Geologist Report Received N/A
Distribution
_____ SWO/Replugs _____ NGPA
_____ Plug _____ Other (Specify)
RECEIVED
CORPORATION COMMISSION
MAR 14 1994
KCC
KGS
KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2-6-98

SIDE TWO

Operator Name Murphy Drilling Co., Inc.

Lease Name Gene Black

Well # 1

Sec. 36 Twp. 33S Rge. 31W

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		9 5/8	32	1247		660	
Production		7	23, 23, 26	5905		275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP 5680	500 gal. 15% HCL & 70% Co2	5575-80
4	5575-80	foam. Frac w/15500# 20/40 sand & 344000 SCF Co2	

TUBING RECORD Size 2 3/8 Set At 5600 Packer At 5500 Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 3/31/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas Mcf IWOF 1026 Water Bbls. NONE Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval as above