

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City/State/Zip Amarillo, Texas 79188-0001

Operator Contact Person Jeff Tommerup
Phone 806/435-2417

Contractor: license # N/A
name D. & M. Drilling Co.

Wellsite Geologist N/A
Phone
PURCHASER Jayhawk Pipeline Corp. 316-267-0361

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:
Operator Diamond Shamrock Exploration Co.
Well Name Raymond E. Pope #2
Comp. Date 10-02-61 Old Total Depth 5700'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-01-85 N/A 3-18-85
Start Date Date Reached TD Completion Date
5944 4360
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 2104 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set DV. Tool @488 feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - N/A

County Seward

C SW NW Sec 36 Twp 33S Rge 31 East
(location) X West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

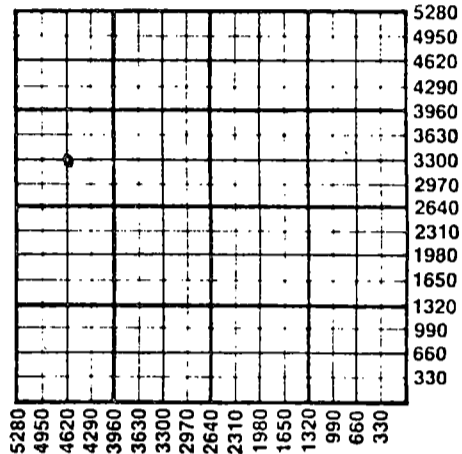
Lease Name Raymond E. Pope Well# 2

Field Name Kismet South

Producing Formation Toronto

Elevation: Ground 2720' KB 2728'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 68552-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Tommerup
Title Production Engineer II Date 3-19-85

Subscribed and sworn to before me this 19 day of March 1985
Notary Public Patti Jones
Notary Commission Expires 5-06-85 Patti Jones

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36, Twp. 33S, Rge. 31E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Toronto	4281	4289
U/Lansing	4396	4400
L/Lansing	4872	4888
St. Louis	5768	5867

RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1985

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	9 5/8"	32	2104	Litewate	500	2% cc
					Common	150	1%cc
Production	8 3/4"	7"	20 & 23#	5944	Litewate	400	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4396-4400 Set CIBP @4620			500 gals 7 1/2% & 1500 gals 15% MCA			4396-4400
2	4281-4289 Set CIBP @4360			1000 gals 15% MCA			4281-89
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	--- MCF	40 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 4281-4289
 JUN 10 1985
 CONSERVATION DIVISION
Wichita, Kansas