

15-175-10106-0000

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. NA 15-175-10106-0000

ADDRESS PO Box 631 COUNTY Seward

Amarillo, Texas 79173 FIELD Kismet, South

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing

PHONE 806-378-3844

PURCHASER Diamond Shamrock Corporation LEASE Raymond E. Pope

ADDRESS PO Box 631 WELL NO. 4

Amarillo, Texas 79173 WELL LOCATION C/NE/NW

DRILLING D&M Drilling Company 660 Ft. from North Line and

CONTRACTOR 809 Union Center 1980 Ft. from West Line of

ADDRESS Wichita, Kansas the NW (Qtr.) SEC36 TWP 33SRGE 31 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6100' PBTB 5750' *

SPUD DATE 9-29-61 DATE COMPLETED 1-3-62

ELEV: GR 2722 DF 2730 KB 2732

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68552-C

Amount of surface pipe set and cemented 1562 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

*ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

Datu Omer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (S)

OPERATOR Diamond Shamrock Corp. LEASE Raymond E. Pope SEC. 36 TWP. 33 SRCE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test-a, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	223	Council Grove	3117
Sand and Shale	223	1529	Cottonwood	3228
Anhydrite	1529	1565	Plains Pay	3302
Shale & Shells	1565	2090	Toronto	4328
Shale & Lime	2090	2827	Lansing	4442
Lime	2827	2587	Drum	4692
Lime & Shale	2587	2985	L/Lansing	4911
Lime	2985	3107	Marmaton	5097
Lime & Shale	3107	4451	Cherokee	5250
Lime	4451	4489	Morrow Sh.	5568
Lime & Shale	4489	4539	St. Genevieve	5724
Lime	4539	4665	St. Louis	5900
Lime & Shale	4565	4744		
Lime	4744	4852		
Lime & Shale	4852	5028		
Lime	5028	5544		
Lime & Shale	5544	5671		
Lime	5671	6100		
DST #1	DST #2	DST #3		
4316'-4340'	4443'-4451'	5940'-6005'		
IHMP - 3216	IHMP - 2326	IHMP - 3026		
ISIP - 290 - 30 min.	ISIP - 1346	ISIP - 1841		
IFP - 83	IFP - 148	IFP - 945		
FFP - 126 - 35 min.	FFP - 593	FFP - 1827		
FSIP - 212 - 30 min.	FSIP - 1124	FSIP - 1832		
FHMP - 2290	FHMP - 2325	FHMP - 2878		
Rec. 210' Gas Cut Mud	Rec. 2770 Oil	Rec. 2900' Water		
	180' Gas Cut Oil			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	9 5/8"	32.3	1562	Litewate Common	550 200	-----
Production	8 3/4	7"	20&23	5861	Pozmix	500	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2SPF	1/2" Jet	4446'-4451'
Size 2 3/8"	Setting depth 4478'	Packer set at -----	4 Holes	1/2" Jet	5833' **

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals. Mud Acid	4446'-4451'
500 Gals. Mud Acid	5833' **

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-28-82 ***	Pumping	NA
Estimated Production -I.P.	Oil	Gas
	3 bbls.	---- MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	67 %	6 bbls. CFPB
Perforations 4446'-4451'		

* Set CIBP at 5770' with 20' cement on top.

** Perforations at 5833' abandoned by above CIBP on 9-8-82.

*** Production test after lower zone was abandoned.