

15-175-10105-0000

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83 15-175-10105-0000

OPERATOR Diamond Shamrock Corporation API NO. NA 15-175-10105-0000

ADDRESS PO Box 631 COUNTY Seward

Amarillo, TX 79173 FIELD Kismet, South

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing & Toronto
PHONE 806-378-3844

PURCHASER Diamond Shamrock Corporation LEASE Raymond E. Pope

ADDRESS PO Box 631 WELL NO. 3

Amarillo, Texas 79173 WELL LOCATION C/SE/NW

DRILLING D&M Drilling Company 1980 Ft. from North Line and

CONTRACTOR 809 Union Center 1980 Ft. from West Line of
ADDRESS Wichita, Kansas the NW (Qtr.) SEC 36 TWP 33S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 5980 PBDT 5680 *

SPUD DATE 9-1-61 DATE COMPLETED 10-27-61

ELEV: GR 2719 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68552-C

Amount of surface pipe set and cemented 1556 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT			
		36	

KCC
KGS
SWD/REP
PLG.

*ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Diamond Shamrock Corp. LEASE Raymond E. Pope SEC. 36 TWP. 33 SRGE. 31

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand		0	200	Council Grove	3094
Sand & Shale		200	1560	Cottonwood	3205
Shale		1560	1995	Plains Pay	3264
Shale & Shells		1995	2350	Toronto	4297
Shale & Lime		2350	2485	Lansing	4414
Shale		2485	2637	Drum	4662
Lime & Shale		2637	3001	L/Lansing	4878
Lime		3001	3077	Marmaton	5060
Lime & Shale		3077	3961	Cherokee	5216
Shale		3961	4071	Morrow Sh.	5534
Lime & Shale		4071	4394	St. Louis	5787
Lime		4394	4426		
Lime & Shale		4426	4454		
Lime		4454	4548		
Lime & Shale		4548	4608		
Lime		4608	4802		
Lime & Shale		4802	5101		
Lime		5101	5980		
DST #1		DST #2		DST #3	
4300'-4311'		4419'-4426'		4894'-4910'	
IHMP - 2193		IHMP - 2274		IHMP - 2407	
ICP - 1255 - 30 mins.		ICP - 1351 - 30 mins.		ICP - 1555 - 30 mins.	
IFP - 115		IFP - 301		IFP - 57	
FFP - 52 - 94 mins.		FFP - 261 - 84 mins.		FFP - 177 - 90 mins.	
FCP - 913 - 28 mins.		FCP - 1231 - 30 mins.		FCP - 1526 - 30 mins.	
FHMP - 2178		FHMP - 2257		FHMP - 2397	
Rec. 30' Oil		Rec. 3955' - Gassy Oil		Rec. 1160' Saltwater	
90' Gas Cut Oil					
10' Water					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	9 5/8	32.3	1556	Litewate Common	550 200	2% CaCl 2% CaCl
Production	8 3/4	7	20&23	5980	Pozmix	250	1% Halod No. 9

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	1/2" Jet	4301'-4307'
TUBING RECORD			2 SPF	1/2" Jet	4419'-4425'
Size	Setting depth	Packer set at			
2 3/8	4439'	-----	58 Total Holes	1/2" Jet	5772'-5840" **

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gals 15% Acid	4301'-4307'
500 Gals. Mud Acid	4419'-4425'
10000 Gals. 7 1/2% Acid	5772'-5840' **

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
2-20-83 ***	Pumping	NA		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	2 bbls.	-----	123	-----
Disposition of gas (vented, used on lease or sold)				
Perforations 4301'-4307' and 4419'-4425'				

* Set CIBP at 5700' w/20' cement on top.
 ** Perforations at 5772'-5840' abandoned by above CIBP on 2-16-83.
 *** Production test after lower zone was abandoned.