

15-175-10104-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. NA

ADDRESS PO Box 631 COUNTY Seward

Amarillo, Texas 79173 FIELD Kismet, South

\*\* CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing

PHONE 806-378-3844

PURCHASER Diamond Shamrock Corporation LEASE Raymond E. Pope

ADDRESS PO Box 631 WELL NO. 2

Amarillo, Texas 79173 WELL LOCATION C/SW/NW

DRILLING D&M Drilling Company 1980Ft. from North Line and

CONTRACTOR 809 Union Center 660 Ft. from West Line of

ADDRESS Wichita, Kansas the NW (Qtr.) SEC 36 TWP 33 SRGE 31 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		36	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5945 PBD 5680' \*

SPUD DATE 7-14-61 DATE COMPLETED 10-2-61

ELEV: GR 2720 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68552-C

Amount of surface pipe set and cemented 2104 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April 19 83

Patricia (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
MAY 09 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (S)

OPERATOR Diamond Shamrock Corp. LEASE Raymond E. Pope SEC. 36 TWP. 33S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
<u>FORMATION</u>		<u>FROM</u>	<u>TO</u>		
Sand, Shale and Anhydrite		0	1488	Council Grove	3078
Anhydrite and Shale		1488	1930	Cottonwood	3190
Lime and Shale		1930	4694	Plains Pay	3271
Lime		4694	4742	Toronto	4276
Lime and Shale		4742	4791	Lansing	4392
Lime		4791	5399	Drum	4642
Lime and Shale		5399	5443	L/Lansing	4852
Lime		5443	5534	Marmaton	5040
Lime and Shale		5534	5673	Cherokee	5201
Lime		5673	5945	Morrow Sh.	5517
				St. Louis	5765
DST #1		DST #2		DST #3	
4280'-4291'		4868'-4888'		5895'-5945'	
IHMP - 2129		IHMP - 2532		IHMP - 3133	
ICP - 1290 - 30 mins.		ICP - 1504 - 30 mins.		ICP - 675 - 30 mins.	
IFP - 210		IFP - 274		IFP - 148	
FFP - 421 - 120 mins.		FFP - 632 - 90 mins.		FFP - 169 - 90 mins.	
FCP - 1225 - 30 mins.		FCP - 1268 - 30 mins.		FCP - 338 - 30 mins.	
FHMP - 2124		FHMP - 2510		FHMP - 3112	
Rec. 50' Muddy Water		Rec. - 3540' Oil		Rec. - 450' Gas	
120 mins. - 1860 MCF		120' Water		180' Gas Cut Mud	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8	32	2104	Litewate Common	500 150	2% CaCl 1% CaCl
Production	8 3/4"	7"	20#&23#	5944	Litewate	400	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
			2	1/2" Jets	4872 - 4888	
Size	Setting depth	Packer set at	22 Holes Total		1/2 Jets	5772'-5867' **
2 3/8"	4895'	-----				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gals. 15% Acid	4872'-4888'
1400 Gals. 15% Acid	5772'-5867' **

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-19-83 ***	Pumping	NA
Estimated Production -I.P.	Oil	Gas
	3 bbls	0 mcf
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
None	98 %	168 bbls
	Perforations	4872'-4888'

\* Set CIBP at 5700' w/20' cement on top.

\*\* Perforations at 5772'-5867' abandoned by above CIBP on 2-12-83.

\*\*\* Production test after lower zone was abandoned.