

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9123
Name Diamond Shamrock Exploration Co.
Address P. O. Box 400
City/State/Zip Amarillo, TX 79188-0001

Purchaser.....

Operator Contact Person Troy Cody
Phone (316) 624-6855

Contractor: License #
Name Carl E. Hunter Well Service

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Diamond Shamrock Exploration Co.
Well Name Raymond E. Pope SWD
Comp. Date 5-11-62 Old Total Depth 1120

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-5-62 5-9-62 5-11-62
Spud Date Date Reached TD Completion Date
1120
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 613 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15- Completion date - 5-10-62
County Seward
NW NW NW Sec. 36 Twp. 33S Rge. 31 East
..... West

4780 Ft North from Southeast Corner of Section
300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

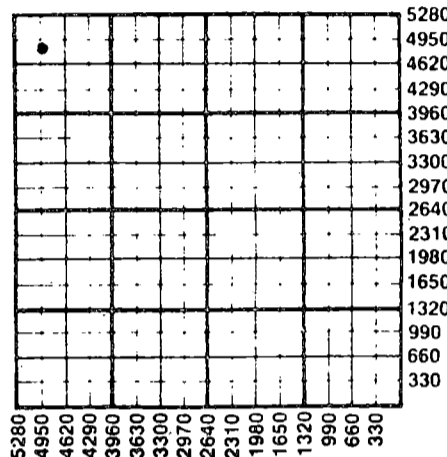
Lease Name Raymond E. Pope Well # 1-SWD

Field Name Kismet, South

Disposal Formation Cedar Hills

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 68552-C Repressuring
(C-9331)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Kirkpatrick Kent Kirkpatrick
Title Production Coordinator Date 2-20-86

Subscribed and sworn to before me this 20th day of February 1986
Notary Public Patti Jones

Date Commission Expires 5-6-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION ACO-1 (7-84)

FEB 24 1986

Sec 36 Twp. 33S Rge. 31W

SIDE TWO

Operator Name Diamond Shamrock Exploration Co. Lease Name Raymond E. Pope Well # 1 - SWD

Sec. 36 Twp. 33S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Glorietta	990	1100

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11	8 5/8"	24	613	Common	250	2% CC
Production	7 7/8	4 1/2"	9.5	1120	Potmix	100	-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1062'-1087'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1022	735		

Date of First Injection	Producing Method
5-11-62	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>SWD</u>

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Injection Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 1062'-1087'
 Used on Lease Dually Completed
 Commingled