

15-175-00217-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. NA 15-175-00217-0000

ADDRESS PO Box 631 COUNTY Seward

Amarillo, Texas 79173 FIELD Kismet, South

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing
PHONE 806-378-3844

PURCHASER Diamond Shamrock Corporation LEASE Raymond E. Pope

ADDRESS PO Box 631 WELL NO. 1

Amarillo, Texas 79173 WELL LOCATION C/NW/NW

DRILLING D&M Drilling Company 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 809 Union Center 660 Ft. from West Line of

Wichita, Kansas the NW (Qtr.) SEC 36 TWP 33S RGE 31 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 5905 PBDT 5680' *

SPUD DATE 5-3-61 DATE COMPLETED 7-10-61

ELEV: GR 2719 DF KB 2729

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68552-C

Amount of surface pipe set and cemented 1534 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April 19 83.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Diamond Shamrock Corp. LEASE Raymond E. Pope SEC. 36 TWP. 33S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, red bed, and shells	0	870	Council Grove	3076
Sand, shale, and shells	870	1375	Cottonwood	3193
Shale (Red)	1375	1541	Plains Pay	3250
Shale	1541	1701	Toronto	4282
Lime and shale	1701	4411	Lansing	4392
Lime	4411	4456	Drum	4646
Lime and shale	4456	4542	L/Lansing	4858
Lime	4542	4840	Marmaton	5041
Lime and shale	4840	4885	Cherokee	5204
Lime and shale w/ chalk streaks	4885	5001	Morrow	5525
Lime and shale	5001	5102	St. Louis	5782
Lime	5102	5170		
Lime and shale	5170	5203		
Lime	5203	5306		
Lime and shale	5306	5331		
Lime	5331	5446		
Lime and shale	5446	5673		
Lime	5673	5770		
Lime and shale	5770	5871		
Lime and chert	5871	5940		
If additional space is needed use Page 2, Side 2			DST #1 4859'-4864' IHP - 2489 ICP - 1461 --- 30 mins. FFP - 232 --- 90 mins. FCP - 1268 --- 30 mins. FHP - 2446 Rec. 425' Gas Cut Oil 120' Water 133 MCF Gas	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	9 5/8	32	1534	Light Cement Common Cement	550 200	2% CaCl 2% CaCl
Production	8 3/4	7	20&23	5934	Pozmix	250	25# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at	20 Holes Total	1/2" Bullets	5764-5858 **
2 3/8"	4416				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals. 15% Acid	4398-4402
10000 Gals. 7 1/2% Acid	5764-5858 **

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-19-83 ***	Pumping	NA
Estimated Production -I.P.	Oil bbls. 4 Gas 2 MCF 96 % 90	Gas-oil ratio bbls. ----- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease		4398-4402

* Set CIBP at 5700' w/20' cement on top.

** Perforations at 5764'-5858' abandoned by above CIBP on 2-17-83.

*** Production test after lower zone was abandoned.

POPE #1
 NW/4 NW/4 - 36-33S-31W
 Seward County, Kansas

Rigged up Rotary Tools May 3, 1961

Ran 49 Jts. 9 5/8" Casing.
 Set pipe @ 1534'. Cemented
 w/550 Sx. Lt. wt. 2% CC. 200
 sx. Common w/2% CC.

187 Jts. - (76 Jts. 23# 7" -
 111 Jts. 20# 7") - 5963.39'.
 Set at 5940' w/250 Sx. Postmix,
 25# Jel per sack.

Tore down Rotary Tools May 24, 1961

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Sand, Red Bed and Shells	0	870
Sand, Shale and Shells	870	1375
Shale (Red)	1375	1541
Shale	1541	1701
Lime and Shale	1701	4411
Lime	4411	4456
Lime and Shale	4456	4542
Lime	4542	4840
Lime and Shale	4840	4885
Lime and Shale w/chalk strks.	4885	5001
Lime and Shale	5001	5102
Lime	5102	5170
Lime and Shale	5170	5203
Lime	5203	5306
Lime and Shale	5306	5331
Lime	5331	5446
Lime and Shale	5446	5673
Lime	5673	5770
Lime & Shale	5770	5871
Lime w/chert	5871	5940 TD

RECEIVED
 STATE OF KANSAS COMMISSION
 MAR 26 1962
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS

COUNTY OF SEDGWICK

I, Don S. Packer, do hereby certify that the foregoing is true and correct, to the best of my knowledge and belief.

Don S. Packer

 Don S. Packer

Subscribed and sworn to before me this 24th day of May, 1961.

Helen Y. Langston

 Helen Y. Langston

My Commission expires: March 26, 1963