FORM HUST BE TYPED ORIGINAL SA	***11/18/96 CORRECTED COPY
STATE CORPORATION CONVISCION OF VANGAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 119-20.961-0000
WELL COMPLETION FORM ACO-1 WELL HISTORY	county Meade County
DESCRIPTION OF WELL AND LEASE *** 180'	W <u>of-N/2-NE-</u> sec. <u>13</u> Twp. <u>335</u> Rge. <u>30</u> X w
erator: License # 5003	660' Feet from S(N) (circle one) Line of Section
Wame: McCoy Petroleum Corporation	1500' Feet from (E)W (circle one) Line of Section
Address 3017 N. Cypress	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
city/state/Zip Wichita, KS 67226-4003	Lease Name Bromwell "A" Well # 1-13
	Field Name
Purchaser: NCRA	Producing Formation Lansing "G"
Operator Contact Person: Steve O'Neill	Elevation: Ground 2706' KB 2719'
Phone (316) 636-2737	Total Depth 5920' PBTD 4911'
Contractor: Name: Sweetman Drilling, Inc.	Amount of Surface Pipe Set and Cemented at Feet
License: 5658	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: John Hastings	i
Designate Type of Completion	If yes, show depth set Feet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SUD SIOW Temp. Abd SIGW	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	
Operator:RELEASED	Chloride content 6000 ppm Fluid volume 1788 bbls
Well Name:SEP 1 6 1998	Dewatering method used Evaporation
Comp. DateOld Total Depth	Location of for Cisbosa Dif hauled offsite:
Deepening Re-perFROM CONFINENTIA	L KANSAS CORPORATION COMMISSION
Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease Name NOV 19 1996 License No.
4-19-96 5-2-96 5-24-96	Quarter Sec. Strg. E/W CONSERVATION DIVISION Twp. S Rng. E/W
Spud Date Date Reached TD Completion Date	County WICHITA, KS Docket No
INSTRUCTIONS: An original and two copies of this form shall - Room 2078, Wichita, Kansas 67202, within 120 days of the	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of	n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of <u>all</u> wireline logs and geologist well	report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to	ulgated to regulate the oil and gas industry have been fully complie the best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title Petroleum Engineer Date	5-30-96 C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 30 day of 90 .	Distribution
Notary Public Knita of Rorhlymon	
	KGS Plug Other (Specify)
	BERBLINGER
A MINIME.	
	Form ACO-1 (7-91) FY PUBLIC FORM ACO-1 (7-91) ***Was 180'W of N2 NW NOW 190'W of

***Was 180'W of N2 NW NOW 180'W of N2 NE

McCoy Petroleum Corporation Bromwell "A" #1-13 Section 13-33S-30W Meade County, Kansas

Page 2 ACO-1

DST #1 3263'- 3278' (Council Grove 'E')

Open 30", SI 60", Open 60", SI 90".

1st Open: Weak to strong blow OBB in 3 min.

2nd Open: Weak to strong blow OBB then decr to 2" in 60 min

Recovered: 70' Mud Cut Water

1090' Slightly Gas Cut Saltwater (Chlorides 70,000 PPM)

FP: 80-382 / 384-612#

SIP: 817-818#

DST #2 4818'- 4833' (Lansing 'G' Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 6 min

Gauged: 60,200 CFG after 10 min 49,300 CFG 20 min 30 min 34,700 CFG 30,700 CFG 10 min 2nd Open: 28,000 CFG 20 min 25,100 CFG 30 min 31,900 CFG 40 min 19,900 CFG 50 min Catching Gas Sample (No Reading) 60 min

RELEASED

Recovered: 590' Clean Gassy Oil (35° Gravity) (65% Oil, 35% Gas) 165' Heavy Gas and Mud Cut Oil (25% Oil, 54% Gas, 18% Mud) 95' Heavy Gas and Oil Cut Water (6% Oil, 33% Gas, 61% Wtr) 330' Gas Cut Saltwater (Chlorides 103,000 PPM)

FP: 150-269 / 303-503#

SIP: 1320-1292#

SEP 1 6 1998

FROM CONFIDENTIAL

DST # 3 5015'- 5036' (Swope Zone)

Open 30", SI 60" Open 60", SI 90"

1st Open: Weak blow built to 6". 2nd Open: Weak blow built to 3". Recovered: 40' Mud Cut Water

645' Saltwater (Chlorides 101,000 PPM)

FP: 40-223 / 223-375#

SIP: 1634-1633

RECEIVED KANSAS CORPORATION COMMISSION

NOV 19 1996

CONSERVATION DIVISION WICHITA, KS

McCoy Petroleum Corporation Bromwell "A" #1-13 Section 13-33S-30W Meade County, Kansas

Page 3 ACO-1

DST #4 5209'-5229' (Novinger Zone)

Open 30", SI 60", Open 35", SI 60" 1st Open: Weak blow incr to 2-1/2" 2nd Open: Weak blow incr to 1-1/4"

Recovered: 92' Water Cut Mud (40% Water, 60% Mud) 91' Very Slightly Mud Cut Water (96% Water, 4% Mud)

(Chlorides 58,000 PPM) FP: 33-78 / 83-123# SIP: 1732-1708#

DST #5 5746'- 5802' (Morrow Sand)

Open 45", SI 60", Open 60", SI 90"

1st Open: Weak blow incr to OBB in 23 min 2nd Open: Strong blow OBB immediately

Recovered: 800' GIP

40' Slightly Gas Cut Mud (5% Gas, 95% Mud)
FP: 146-101 / 42-48# (Plugging during first flow)

SIP: 444-678#

ELECTRIC LOGS

Wreford	3062(-343)
Council Grove	3175(-456)
Council Grove 'E'	3267(-548)
Heebner Shale	4436(-1717)
Lansing	4578(-1859)
Lansing 'A'	4617(-1898)
Lansing 'G' Zone	4822(-2103)
Stark Shale	5021(-2302)
Swope Zone	5026(-2307)
Hushpuckney Shale	5087(-2368)
Hertha Zone	5102(-2383)
Marmaton	5215(-2496)
Novinger Zone	5277(-2558)
Pawnee	5331(-2612)
Cherokee	5394(-2675)
Morrow Shale	5715(-2996)
Chester	5808(-3089)
RTD	5920(-3201)
LTD	5918(-3199)

FORM MUS# BE TYPED SIDE ONE STATE CORPORATION API NO. 15- 119-20,961 OIL & GAS CONSERVATION DIVISION Meade County WELL COMPLETION FORM ACO-1 WELL HISTORY W of - N/2- ₩ -NE sec. 13 Twp. 33S Rge. 30 DESCRIPTION OF WELL AND LEASE 180' 5003 660' Feet from S(N) (circle one) Line of Section Operator: License # Name: McCoy Petroleum Corporation 1500' Feet from(E)W (circle one) Line of Section Address 3017 N. Cypress Footages Calculated from Nearest Outside Section Corner: (NZ), SE, NW or SW (circle one) Lease Name _Bromwell "A" ____ Well # <u>1-13</u> City/State/Zip Wichita, KS 67226-4003 Field Name Purchaser: NCRA Producing Formation ____Lansing "G" Operator Contact Person: Steve O'Neill 2706' **кв** <u>2719'</u> Elevation: Ground Phone (<u>316</u>)___636-2737 Total Depth ___5920' PBTD 4911' Contractor: Name: Sweetman Drilling, Inc. 5658 License: _____ Multiple Stage Cementing Collar Used? Yes X No Wellsite Geologist: John Hastings If yes, show depth set Designate Type of Completion X New Well ____ Re-Entry ___ Workover If Alternate II completion, cement circulated from ___ _ SWD ____ SIGW ____ Temp. Abd.
__ ENHR ____ SIGW Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan ALT 1 (Data must be collected from the Reserve Pit) RELEASED If Workover: Chloride content $\underline{}$ ppm Fluid volume $\underline{}$ bbls Operator: Evaporation Dewatering method used Well Name: Location of fluid disposal if hauled offsite: _ Re-perf. ____ Conv. to Inj/SWD Deepening _ Plug Back ____ Commingled Operator Name Docket No. __License No. __ Dual Completion Docket No. Lease Name Other (SWD or Inj?) Docket No. _ Tup._ E/W 4-19-96 5-24-96 5-2-96 Spud Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed Fifth the Kanaas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, not known or conversion of a well-Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING FICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein at promplete and correct to the best of my knowledge.

NOTARY PUBLIC

STATE OF KANSAS My Appt. Exp. 20-5-

with and the systements here to no	Tete and	correct to	the best of f
Signature	M	<u>/</u>	
Title Petroleum Engineer		Date	5-30 - 96
Subscribed and sworn to before me this 19 90.		, (36
Notary Public Krista S. R	<u>Sorbl</u>	unger	
Date Commission Expires Ottobon		99	
	A	KRISTA L.	BERBLINGER

F Letter of Confidentiality Attached C U Geologist Report Received			
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)	

Form ACO-1 (7-91)

Operator Name <u>McC</u> Sec. <u>13</u> Twp. <u>33</u>	S Rge. <u>30</u>	East West	SIDE TWO Lease Name County		,	Well #	1-13
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	me tool open ar s, bottom hole t	nd closed, flowing : :emperature, fluid re	and shut-in pres	sures, wheth	ner shut-in pre	ssure read	ched static level
Drill Stem Tests Take (Attach Additional		X Yes No	[X] Log	Formation	n (Top), Depth a	and Datums	·
Samples Sent to Geole	ogical Survey	X Yes No	Name		Тор		Datum
Cores Taken		Yes No			ı		
Electric Log Run (Submit Copy.)		X Yes No					
List All E.Logs Run:	DUAL INC	PUCTION		See A	ttached		
	Borehole Micro	COMPENSATED	SONIC				
		ITED NEUTRON		1			
	Report al	CASING RECORD L strings set-condu	New Us	sed ntermediate,	production, etc	c.	į.
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	1591'	Prem + Mid-Con	125 315	½# Flo,3%cc
Production		5-1/2"	119 @ 14# 9 @ 15 5#	4952.5	Prem Lgt.C	50 75	
· · · · · · · · · · · · · · · · · · ·	ADDITIONAL OF	<u> </u>					
Purpose:	Depth Depth	MENTING/SQUEEZE REC	ORD				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	s
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge Place of Each Interval I	ugs Set/Type Perforated		Fracture, Shot, d Kind of Mater		weeze Record Depth
4	4822-4826	I		Acidize w	1/250 gals a	cid.	Same
					//1500 gals		Same
·	· · · · · · · · · · · · · · · · · · ·			acid.			
TUBING RECORD	Size 2-7/8'	Set At 4891	Packer At	Liner Run	☐ Yes 🌣	No	
Date of First, Resum	med Production,		cing Method F	lowing Pu	mping Gas L	ift 🗆 oı	ther (Explain)
Estimated Production Per 24 Hours		Bbls. Gas	Mcf Water				Gravity
Disposition of Gas: Vented Sold (If vented, sub	Used on L		Hole Perf.	Dually	comp. Comp		4822-4826

ORIGINAL

McCoy Petroleum Corporation Bromwell "A" #1-13 Section 13-33S-30W Meade County, Kansas

15-119-20961

Page 2 ACO-1

CONFIDENTIAL

DST #1 3263'- 3278' (Council Grove 'E')

Open 30", SI 60", Open 60", SI 90"

1st Open: Weak to strong blow OBB in 3 min.

2nd Open: Weak to strong blow OBB then decr to 2" in 60 min

Recovered: 70' Mud Cut Water

1090' Slightly Gas Cut Saltwater (Chlorides 70,000 PPM)

FP: 80-382 / 384-612#

SIP: 817-818#

DST #2 4818'- 4833' (Lansing 'G' Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: GI	S 6 min		RELEASED
Gauged:	60,200 CFG	after 10 min	Late from the first from from from
-	49,300 CFG	20 min	050 4 4 4000
	34,700 CFG	30 min	SEP 1 6 1998
2nd Open:	30,700 CFG	10 min	
	28,000 CFG	20 min	FROM CONFIDE
	25,100 CFG	30 min	PHOIN COLL IS
	31,900 CFG	40 min	
•	19,900 CFG	50 min	
Catching Gas	Sample (No Reading	g) 60 min	

ONFIDENTIAL

MAY 24

CONFIDENTIAL

Recovered: 590' Clean Gassy Oil (35° Gravity) (65% Oil, 35% Gas) 165' Heavy Gas and Mud Cut Oil (25% Oil, 54% Gas, 18% Mud) 95' Heavy Gas and Oil Cut Water (6% Oil, 33% Gas, 61% Wtr) 330' Gas Cut Saltwater (Chlorides 103,000 PPM)

FP: 150-269 / 303-503#

SIP: 1320-1292#

DST # 3 5015'- 5036' (Swope Zone)

Open 30", SI 60" Open 60", SI 90" 1st Open: Weak blow built to 6". 2nd Open: Weak blow built to 3". Recovered: 40' Mud Cut Water

645' Saltwater (Chlorides 101,000 PPM)

FP: 40-223 / 223-375# SIP: 1634-1633

ORIGINAL

CONFIDENTIAL

McCoy Petroleum Corporation Bromwell "A" #1-13 Section 13-33S-30W Meade County, Kansas

Page 3 ACO-1

15-119-20961

DST #4 5209'-5229' (Novinger Zone)

Open 30", SI 60", Open 35", SI 60" 1st Open: Weak blow incr to 2-1/2" 2nd Open: Weak blow incr to 1-1/4"

Recovered: 92' Water Cut Mud (40% Water, 60% Mud) 91' Very Slightly Mud Cut Water (96% Water, 4% Mud)

(Chlorides 58,000 PPM) FP: 33-78 / 83-123# SIP: 1732-1708#

DST #5 5746'- 5802' (Morrow Sand)

Open 45", SI 60", Open 60", SI 90"

1st Open: Weak blow incr to OBB in 23 min 2nd Open: Strong blow OBB immediately

Recovered: 800' GIP

40' Slightly Gas Cut Mud (5% Gas, 95% Mud) FP: 146-101 / 42-48# (Plugging during first flow)

SIP: 444-678#

ELECTRIC LOGS

		MAI t.
Wreford	3062(-343)	• •
Council Grove	3175(-456)	CONLIDEN
Council Grove 'E'	3267(-548)	00121
Heebner Shale	4436(-1717)	
Lansing	4578(-1859)	
Lansing 'A'	4617(-1898)	
Lansing 'G' Zone	4822(-2103)	
Stark Shale	5021(-2302)	
Swope Zone	5026(-2307)	
Hushpuckney Shale	5087(-2368)	
Hertha Zone	5102(-2383)	
Marmaton	5215(-2496)	
Novinger Zone	5277(-2558)	RELEASED
Pawnee	5331(-2612)	
Cherokee	5394(-2675)	SEP 1 6 1998
Morrow Shale	5715(-2996)	42. 10
Chester	5808(-3089)	TO CALCULATION OF TAL
RTD	5920(-3201)	FROM CONFIDENTIAL
LTD	5918(-3199)	

NCC MAY 2 4 CONFIDENTIAL

KANSAS CORP COMP.

INVOICE

ORM HAL-1900-F



P.O. BOX 951046 DALLAS, TX 75395-1046

921243 04/20/199A

	management of the Artist Artis	$\mathcal{L}_{\mathcal{L}}$
WELL LEASE NO. / PROJECT	WELL/PROJECT LOCATION	STATE OWNER
ROMUEGL A-1-19	MEADE	KS SAME
SERVICE LOCATION CO	NTRACTOR JOB PI	JRPOSE TICKET DATE
IDERAL SUBLIMAN	COMEN'S SURFACE	CASING \$ \$0\$20/1996
ACCT, NO. CUSTOMER AGENT	VENDOR NO. CUSTOMER P.O.	
54550 EUGENE SALCOA		COMPANYSTRUCK: 06883
制作现在的存储品质。现代的主要是在企业的主要的主要的主要的主要的主要的主要的主要的主要的主要的主要的主要的主要的主要的	t observations were obtained an interest than the contract to the contract of	start training the state of a color of the start of the s

CONFIDENTIAL

MCCOY FETROLEUM CO ATTN: KEITH MCCOY 3017 N CYPRESS NICHITA, KS 67228=3003

DIRECT CORRESPONDENCE TO:

F O BOX (1598) CIERRAL KS **6290**0

REFERENCEINO. DESCRIPTION (2)	QUANTITY UM UNIT PRIGE	AMOUNT
RICING AREA - MID CONTINENT FILE S DORMLI7 MILEAGE CEMENTING ROUND TRIP.	60 MI (,,,,2, 65	17L 00
DISCOUNT CEIN)	T UNT BOYO X WAY 24	51.90-
000-119 MILENGE FOR CHEWAY TO RELE	ASED: PARTICIPATION OF THE SELECTION OF	, 90,00°
THE DISCOUNT CHION TO THE SEP 1	(6)1998 30.0 %	27,00
COL-CLA CEMENTING CASING WAS CONTROL OF THE COLOR	THE 1591 FT 17320 GO	1.720 00
DISCOUNT-COUD		# (396,00-
030-019 GEMENTING PLUG 507-PLASTIC POIN		433.00 ¥
OTSCOUNT (OTO)		40
030-018 CEMENTING PLUG 50, PLASTIC TOP		195,40
DISCOUNT-(810)	1 E0 30.0 7	99,00-
LYA DUCDE SHÜE — 6 5/6" S.ÇV. B25.317	500.00 J. Er. 300.00	280 g., op
DISCOUNT-(BTD):	A Company of the Comp	75.00-
296 INSERT FLOAT VALVE - 8 5/8 BRD 815, 19502 - 22	1 EA 171 00	174 00 4
DISCOUNT (CIP)	275.0%	42/25+
2 ^{12 leader} FILE-UP (UNIO 72° G) 5/92° HIE 19414	50 50 00 EA 50 00 E	1 Karon 1
DISCOUNT GERMAN CO.	\$5.0 X	46.00
AWWW CONTINITORS	ON NEXT PAGE ****	

TNVOTCE

P.O. BOX 951046

DALLIAS, TX 75395-1046

ODICINIA

		URIGINA		921243 0473	2071996
WELL LEASE NO.7PROJECT	WELL	/PROJECT LOCATION	STATE		
ROMUELL A 1-13	MEADE		KS SAMI	, , , , , , , , , , , , , , , , , , ,	·
SERVICE LOCATION	CONTRACTOR	JOB P	URPOSE		ET DATE
			Ì		
TRERAL SW	ETMAN	_ CEMENT SURFACE	CASING "	3 04/3	20/1998
ACCT, NO.	VENDOR NO	CUSTOMER P.O.	NUMBER	SHIPPED VIA	FILE NO.
				i.	
154550 EUGENE SALOGA			coi	MPANY TRUCK	06889
				6	:

DIRECT CORRESPONDENCE TO:

P 0 90X 1598 LIBERALTKS 67901

MCCOY PERROLEUM CO. ALTH, KEITH, MCCOY SOLZ N CYPRESS WICHITA, KS 67226-4003

REFERENCE NO.	DESCRIPTION QUANTITY UM UNIT PRICE	AMOUNT
41 806,6104	CENTRALIZER - 8-5/8 x 12-1/4 4 EA 61.00	244.00 *
	DISCOUNT-(BID)	61.00
001-018	The state of the s	205.00
i de Geralda. La grada	DISCOUNT THIN THE PARTY OF THE STORY	*
504-050	CEMENT - PREMIUM PLUS DISCOUNT-(BLD) 12.62 30.0 %	2,524,00° ↔ 757,20
504-282	MIDCON-2 PREMIUM PLUS CEMENT 315 SK 18.76 DISCOUNT-(BID) 30.0 X	5,279,40 * 1,583,82-
507-210		367.95 ×
509-406	ANHYDROUS CALCIUM CHLORIDE 13 9K 36.75 DISCOUNT-XBID) RELEASED 30.0 %	477.75 143.82-
508-291	GILSONITE BULK DISCOUNT-CBID) SEP 1 6 1998 30.0 x	300.00 ×
500-207	BULK SERVICE CHARGE FROM CONFIDENTIAS72 CF1 1.35 DISCOUNT COLDY 30.0 %	772.20 A
500-306	MILEAGE CMTG MAT DEL OR RETURN 1547.37 TMI 95 DISCOUNT-(BID) 30.0 %	1,470.00 *
ART PORTS		
	INVOICE SUBTOTAL	14,521.30
A 14 (1) 200 (1)	AFARA CONTINUED ON NEXT PAGE ****	* 14 1 1 1

INVOICE.

HALLIBURTON

P.O. BOX: 951046 DALLAS, TX 75395-1046

DATE

INVOICE NO.

ORIGINAL

04/20/1994 *WELL LEASE NO./PROJECT WELL/PROJECT LOCATION. PROMWELL A 1-13 MEADE SAME JOB PURPOSE TICKET DATE SERVICE LOCATION CONTRACTOR 生的混聚合: 04/20/1996 SHEE SURFACE CASING SHIPPED VIA FILE NO. VENDOR NO. CUSTOMER P.O. NUMBER ACCT. NO. CUSTOMER AGENT 354550 EUGERE SALOOA COMBANY TRUCK 08883

DIRECT CORRESPONDENCE TO:

MCCOY PERROLEUM CO. ATTN: KELTH-BCCOY SOLV N. CYPRESS

VICHITA, KS 67226-4003

CONFIDENTIAL

P 0 80X-1598 LIBERAL KS 67901

UNIT PRICE REFERENCE NO: DESCRIPTION QUANTITY UM - DISCOUNT- (BID) 4,317.43-INVOICE BID AMOUNT 10,203.87 W-KANSAS STATE SALES TAX 421,58 A-LIBERAL CITY SALES TAX 86,05 129.07 A-SEGARD COUNTY SALES TAX

> MAY 2 4 CONFIDENTIAL

RELEASED

SEP 1 6 1998

FROM CONFIDENTIA

INVOICE TOTAL & PLEASE PAY THIS AMOUNT was a management of

\$10,840.57

INVOICE

HALLIBURTON ORIGINAL

P.O. BOX 951046 DALLAS, TX 75395-1046

> INVOICE NO. DATE

	919442 05/02/1996
WELL LEASE NO./PROJECT STATE WELL/PROJECT LOCATION STATE	OWNER
ROMBELL A 1-12 - Section Book MEDIES - 1000 BOOK SEC	SAME
SERVICE LOCATION CONTRACTOR JOB PURPOSE	TICKET DATE
THERAU.	05/Q2/1996
ACCT, NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER	SHIPPED VIA FILE NO.
SASSO CLIFFORD CLLER	CEMPARY TRUCK 07617

MCCOY PETROLPUNGEO ATINI KETIH MCCOY

BOLZ N CYPRESE

UICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:

P 0 BOX 1598 LISERAL KS 67901

FREFERENCE NO.	DESCRIPTION	CONTRACTOR AND CONTRACTOR	QUANTITY	UM" UNIT	PRICE*	AMOUNT
X 20 20 30 10 10 10	EA - MID CONTINENT HIVEAGE CEMENTING	ADUND TRIP	71	MI UNT	2.85	199, 50
	orscount-(810)		hwki 4 2000 hadis 2000			57,85
000-119	MILEAGE FOR CHILL			MI IMT ^{erro}	1.50	akin kacamatan da sa
	niscully-keid)		30.0	*		31.50-
_001-016	CEMENTINO CASTAS		4707	FT	5.00	97.765.00
	DISCOUNT-(BID)	rice uava				7 - State with a
4003,6002	CENTRALIZER-5-1/2	CONFIDENCE	有成为 ""		0.00	Manager 100 / 2
1 93 1943 1 93 1943	FORM PKR SUGE FEAP				a ca S	2\701.00 ×
955.197	DISCOUNT-CBIDA		15.0			400.45-
018-317	SUPER FLUSH	RELEASED	100		o, co : ;	1,200,00
	CUISCOUNT COIDS	SEP 1 6 1998	3010	X		486.00
504-049	CHMENT PREMIUM DISCOUNTS(BID)	ROM CONFIDEN	TM 90.0		I CB	354.00 A
504-120	CEMENT - LALL LIO DISCOUNT-CBIN	T-PREM PLUS	30.0	sk.	4 /12	634,00 × 250,20-
508-127	CAL SEAL &C DISCOUNT-(SID)		30.0		5.90	1437,50
		L CONTINUE ON	Nex 12 Page	ANNA		

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment products or materials. If customer has an approved open account, involces are payable on the twentieth day after, date of involce. Customer agrees to pay interest on any unipaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account; plus all collection and court costs.

ANOTHER REPORT OF THE PROPERTY	INVOICE NO.
ORIGII	NA 1 1 2 1 919442 05/02/1996
WELL LEASE NO YPROJECT WELL PROJECT LOCATION	STATE OWNER
RONWELL A 1112 per pares	19 1 1 KS BANE 1 TO THE TENTH OF THE
CONTRACTOR	JOB PURPOSE TICKET DATE
TREASE PROPERTY OF THE PROPERT	DESCRICIN CASTNO 1: 05/02/1996
ACCT:NO. CUSTOMER AGENT VENDOR NO. CUSTOMER AGENT	DMER P.O. NUMBER SHIPPED VIA FILE NO.
75 45 50 CLIFFORD OF LER	COMPANY TRUCK 07812
THE PARTY OF THE PROPERTY OF T	The state of the vertex of the state of the
「 State and State Market State and American A	DIRECT CORRESPONDENCE TO:
MOCOY PETROLEUM COT NEW P	O BOX 1598 Faved Sale
9012 N CYPRESS NO. N. C. Press No.	
WICHITA, KS 67226-4003	
REFERENCE NO. A DESCRIPTION AND QUANTITYS	UM AMOUNT AMOUNT
	2 T B 12/37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DESCOUNT-GAIDS THE PELEASED 1111 SO	
307 225 MALAD-322 SEP 1.6 1998	₹ 1
DIEGEONI CRIBO	4)と「Color Article Color Arti
1007-202 ANHYDROUS CALUTUVEROM COMPIDENTIAL	2.44
DIELUMAT-CHID	22,05
300 207 BUCK SERVICE CHANGE TO THE TOTAL TO THE	OCHERON COLORS
DISCOUNT CBID 3007	最高度(1761、()、2013年2月27日)と、2012年2月28日 2月2日 2月2日 2月2日 2月2日 2月2日 2月2日 2月2日
UOO DOS MULTACETEMIO MAT DEL OR REJURN / 1 POZA.:	2 TNI 2 2 2 2 37 37 4
DISCULLIT (BLD)	20 GP
SAL 10	HO MARCH DIEGO PARA BERRALDINA
INVOICE SUBTOTAL	
DISCOUNT (BID) GENERALISMENT OF THE PROPERTY O	KOW2 2 1 2 1 45 50 9
ADWITT	MAY 2 4
TO THE PALE TAX	CONTRACTOR AND
WENNER COUNTY SALES TAX	CUNPT SEC. 72
	19 (5) (4) (4)
SIMMON SIMMON	CONTRACTOR OF THE PROPERTY OF
CAPIC PARTY OF THE	- 57 S7 18 38 45 45 45 45 45 45 45 45 45 45 45 45 45
CALL OF CRADITY	Comment of the Commen
TONE TENED BY ME AND THE PROPERTY OF THE PROPE	10 (20) 1 (1) 《 特許 (4) 在 (4) 在 (1) (1) (1) (1) (1) (1) (1) (1)
INVOICE TOURNESS REFREE PAY THE ACCOUNTS	value of the second
TERMS: If Customer does not have an approved open account with Halliburton, all sums time of performance of services or delivery of equipment, products or material open account, invoices are payable on the twentieth day after date of invoice.	ls. If customer has an approved Sustamer agrees to pay interest
FORM HAL-1900-F	ntract rate applicable, but never eaction of any account, Customer
agrees to pay attorney fees of 20% of the unpaid account, plus all collection ar	io count costs.