

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6731 EXPIRATION DATE _____

OPERATOR Deck Oil Company API NO. 15-119-20,577-0000

ADDRESS Suite 4000, One Williams Center COUNTY Meade

Tulsa, OK 74172 FIELD -

** CONTACT PERSON Reed Wacker PROD. FORMATION Marmaton

PHONE 316/624-3767

PURCHASER _____ LEASE Hamm

ADDRESS _____ WELL NO. 4

WELL LOCATION C SE SW SW

DRILLING Sage Drilling Company 330 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS 202 South St. Francis the (Qtr.) SEC 14 TWP 33S RGE 30W.

Wichita, Kansas 67202

PLUGGING Midwest Casing Pullers WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box F KCC

Sublette, Kansas 67877 KGS

TOTAL DEPTH 5250' PBSD 5209' SWD/REP _____

SPUD DATE 7-27-82 DATE COMPLETED 11-18-82 PLG. _____

ELEV: GR 2712' DF _____ KB 2722'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1608' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dr Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

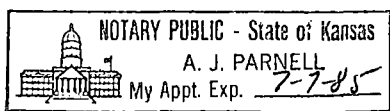
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of November, 19 82.



A. J. Parnell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-7-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 24 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Deck Oil Company LEASE Hamm

SEC. 14 TWP. 33S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Wreford	3050
			Heebner	4427
			Toronto	4446
			Lansing	4567
			Marmaton	5196

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1608	Class H/Poz A Class H	600 300	6% gell, 1/4# /sx D-29, 3% CaCl ₂ 2% CaCl ₂
Production	7-7/8	4-1/2	9.5	5250	Class H	100	18% salt, 2% gell & 3/4% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" jet	5199-5202'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Az w/ 500 gal. 7 1/2% NE acid	5199-5202'
Az w/ 1000 gal. 15% HCl	5199-5202'
Frac w/ 19,000 gal. Strata Frac II plus 27,000# 20-40 mesh sand	5199-5202'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	P & A	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations