

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8060
Name Zinke & Trumbo, Ltd.
Address 111 W. 5th
Suite 220
City/State/Zip Tulsa, OK 73103

Purchaser N/A

Operator Contact Person Bob Zinke
Phone (918) 592-5096

Contractor: License # 6333
Name Damac Drilling

Wellsite Geologist Jim Milne
Phone (918) 592-5096

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
01/24/86 02/07/86 03/27/86
Spud Date Date Reached TD Completion Date
5900' 3250'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1540 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

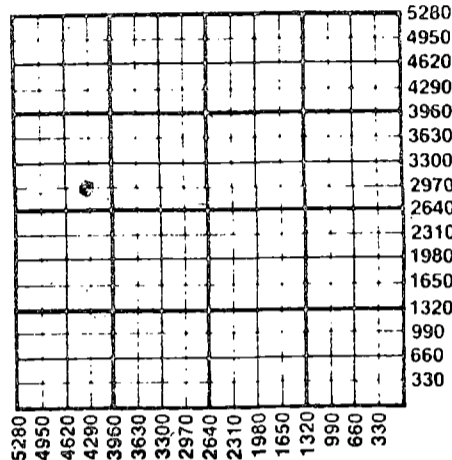
API NO. 15-119-20,737-0000
County Meade
SE SW NW Sec 16 Twp 33S Rge 30 East
West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hush Well # 1-16
Field Name Bruno N.E.

Producing Formation N/A - Dry hole
Elevation: Ground 2733' KB 2743'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

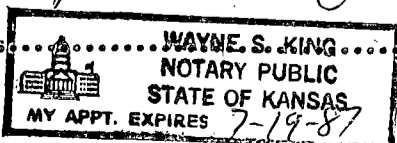
Signature *Keith Hill* Keith Hill

Title Agent Date 04/23/86

Subscribed and sworn to before me this 23rd day of April 1986

Notary Public *Wayne S. King*

Date Commission Expires



STATE CORPORATION COMMISSION
APR 28 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 16 Twp. 33 Rge. 30 E

SIDE TWO

Operator Name Zinke & Trumbo, Ltd. Lease Name Hush Well # 1-16

Sec. 16 Twp. 33S Rge. 30 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand & red bed 0' - 1145'
 Shale & sand 1145' - 1551'
 Shale 1551' - 2135'
 Lime & shale 2135' - 5900' RTD

Name Top Bottom

DST #1 - 5664'-5750' - 30-59-60-117

IH 2872
 ISP 56-56
 ISIP 179
 FFP 59-58
 FSIP 833
 FH 2808

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	42#	60'	grout	5 1/2 yds	
Surface	12 1/2"	8-5/8"	24#	1540'	Cl C Lite	635	2% cc
Production	7-7/8"	4-1/2"	10.5#	3292'	Premium	75	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 DP	3190'-3212'			1000 gallons 15% MSR-100 with 1000 scf/bbl nitrogen		3190'-3212'	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A							
Date of First Production	Producing Method						
N/A - dry hole	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled