

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8222 EXPIRATION DATE 06/30/84

OPERATOR Buttonwood Petroleum, Inc. API NO. 15-119-20,359-0000

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, Kansas 67901 FIELD Brind NE

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Lansing & Morrow

PHONE 316-624-8141

PURCHASER UPG, Inc. (effective 02/01/84) LEASE Fox

ADDRESS 2140 N. Highway 83 WELL NO. #1

Liberal, Kansas 67901 WELL LOCATION C SW/NE/SW

DRILLING Damac Drilling 990' Ft. from North Line and

CONTRACTOR CONTRACTOR 990' Ft. from East Line of (X)

ADDRESS Box 1164 the SW (Qtr.) SEC 16 TWP 33S RGE 30 (W).

Great Bend, KS 67530

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR KCC

ADDRESS ADDRESS KGS

TOTAL DEPTH 5850' PBTD 5801' SWD/REP \_\_\_\_\_

SPUD DATE 07/13/79 DATE COMPLETED 09/05/79 PLG. \_\_\_\_\_

ELEV: GR 2725.5' DF ---- KB 2734.5'

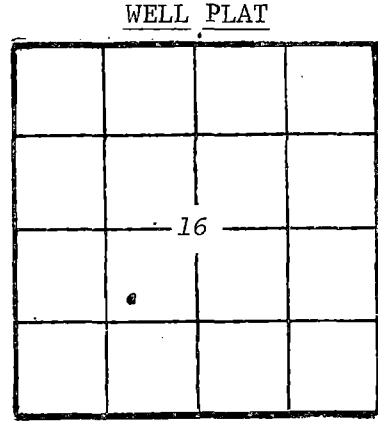
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1496' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

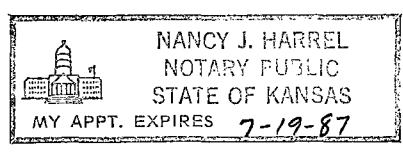
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 1984.



Nancy J. Harrel  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 15 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Buttonwood Petroleum, Inc. LEASE FOX

SEC. 16 TWP. 33S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 30-60-60-120, 4540'-4560'				
IFP 178-342#				
ISIP 633#				
FFP 424-527#				
FSIP 640#				
Recovered 800' gas cut oil, 90' gas and oil cut salt water, 410' gas cut salt water				
Marmaton				
Stradle Test:				
IFP tool plugged				
ISIP tool plugged				
FFP 85-580#				
FSIP 1692#				
DST #2, 30-60-60-120				
IFP 39-22#				
ISIP 85#				
FFP 39-29#				
FSIP 81#				
Recovered 40' slightly gas cut mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	1496'	Lite	600	1/4# flocele & 2% cc
					Class H	150	3% cc
Production	7-7/8"	5-1/2"	15.5#	5844'-5150'	50/50 POZ	400	2% gel, 18% salt,
Production	7-7/8"	5-1/2"	14#	5150'-KB			12½# gilsonite, 1/2% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4		4544'-48'
TUBING RECORD			1		5714'-25'
Size	Setting depth	Packer set at			
2-3/8"	5714'	5744'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 28 barrels 2% KCL, 500 gallons 15% acid	4544'-48'
Frac with 1000 gallons 7½% MCA and 10,500 gallons Acidgel	5714'-5725'
with 27 TOAS CO2 15,000# 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/31/79	Pumping	
Estimated Production -I.P.	Oil	Gas
	96 bbls.	0 MCF
		Water % 44 bbls.
		Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Operating pumping unit Perforations 4544'-4548', 5714'-5716', 5720'-5725'

LOWRY'S LEASE MANAGEMENT, INC.

BOX 1869

LIBERAL, KS. 67901

PHONE 316 624-8141

February 13, 1984

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

Re: Buttonwood Petroleum, Inc.  
Fox #1  
C SW/NE/SW  
Section 16-33S-30W  
Meade County, Kansas

Dear Sirs:

Attached is an amended ACO-1 for the above referenced well. Please note that the only change made was that of the Purchaser. This change was effective on February 1, 1984. Also, please note that we did not attach any well logs, as these were sent to you with the original ACO-1, dated 09/17/79.

If you have any questions, please call me at 316-624-8141.

Thank you,



Keith Hill, Agent  
Buttonwood Petroleum, Inc.

Enclosures

KH/cs

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