

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6528
Name: R.J.Patrick Operating Company
Address P O Box 1314

City/State/Zip Liberal, KS 67905-1314
Purchaser: N/A

Operator Contact Person: R. J. Patrick
Phone (316) 624-8483

Contractor: Name: Zenith Drilling Company
License: 5141

Wellsite Geologist: Bob Posey

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:
Operator: Pickerell Drlg./George Jones

Well Name: # 1-A Shinkle Trust

Comp. Date 02/27/80 Old Total Depth 5700'

Drilling Method:
 Mud Rotary Air Rotary Cable

03/15/90 03/18/90 03/19/90 D&A
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20390-A-0001

County Meade

SW SW Sec. 17 Twp. 33 Rge. 30 West

660' Ft. North from Southeast Corner of Section

4840 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

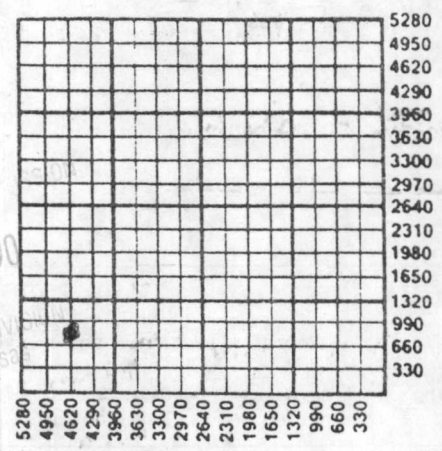
Lease Name James Hush Well # 1

Field Name Kismet East Morrow Field

Producing Formation none

Elevation: Ground 2718 KB 2729

Total Depth 5780 PBSD -0-



Amount of Surface Pipe Set and Cemented at 1520 Feet
Cement circulated to surface.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner Date 06/01/90

Subscribed and sworn to before me this 1st day of June, 19 90.

Notary Public [Signature]
Date Commission Expires 4-4-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
JAYN BERRY
My Appl. Exp. 4-4-92

SIDE TWO

Operator Name R. J. Patrick Operating Company Lease Name James Hush Well # 1

Sec. 17 Twp. 33 Rge. 30 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	Name Deepened from 5700' to 5780'. Morrow Shale & Sand Tite no shows	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample Top Bottom
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24#	1520	Common	N/A	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
	D & A			D & A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer At	N/A			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A	N/A						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	N/A	N/A					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) _____

METHOD OF COMPLETION N/A Production Interval _____