

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8222 EXPIRATION DATE 06/30/84

OPERATOR Buttonwood Petroleum, Inc. APT NO. 15-119-20,375-00-00

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, Kansas 67901 FIELD Brind NE

** CONTACT PERSON Keith Hill PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER UPG, Inc. (effective 02/01/84) LEASE Burmeister

ADDRESS 2140 N. Highway 83 WELL NO. #1

Liberal, Kansas 67901 WELL LOCATION NW/SE/SE/SE

DRILLING Damac Drilling 495 Ft. from South Line and

CONTRACTOR CONTRACTOR 495 Ft. from East Line of (X) the SE (Qtr.) SEC 17 TWP 33S RGE 3Q (W).

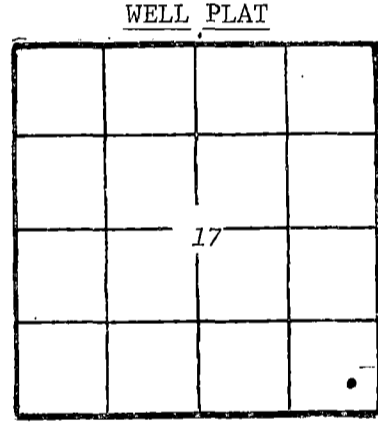
ADDRESS Box 1164

Great Bend, KS 67530

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS



(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 6056' PBD 5984'

SPUD DATE 12/18/79 DATE COMPLETED 01/10/80

ELEV: GR 2717' DF 2725' KB 2725'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1520' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

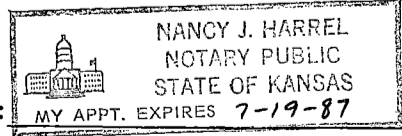
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 1984.



Nancy J. Harrel (Notary Public)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Buttonwood Petroleum, Inc LEASE Burmeister

SEC. 17 TWP. 33S RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 30-60-60-120, 4500'-4552'			Lansing	4532'
IFP 32-32, weak blow, 1"			Marmaton	4150'
ISIP 868#			Morrow Shale	5666'
FFP 52-65" - very weak blow			Upper Morrow	
FSIP 868#			sand	5674'
Recovered 100' gas cut mud with SSG			Chester	5722'
			St. Gen.	5951'
DST #1, 30-60-60-120, 5630'-5689'				
IFP 49-8# - good to strong blow, no gas				
ISIP 540#				
FFP 124-131# - strong blow, no gas				
FSIP 819#				
Recovered 350' heavily gas cut mud				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1520'	Halco Lite	600	2% cc
					Class H	150	3% cc
Production	7-7/8"	4-1/2"	10.5#	6056'	Class H	50	8% gel, 12 1/2# gilsonite
					50/50 POZ	150	18% salt, 12 1/2# gils.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5678'-5684'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5660'	5705'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons 15% MCA acid	5678'-5685'
Frac with 14,000 gallons gelled 3% acid with 2% KCL water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
01/16/80	Pumping	
Estimated Production -I.P.	Oil	Gas
	38 bbls.	0 MCF
	Water	Gas-oil ratio
	% 5 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
N/A	5678'-5684'	

LOWRY'S LEASE MANAGEMENT, INC.

BOX 1869

LIBERAL, KS. 67901

PHONE 316 624-8141

February 13, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

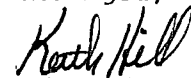
Re: Buttonwood Petroleum, Inc.
Burmeister #1
495' FSL and 495' FEL
Meade County, Kansas

Dear Sirs:

Attached is an amended ACO-1 for the above referenced well. Please note that the only change made was the Purchaser. This change was effective February 1, 1984. We have not enclosed any well logs, as these were sent when the original ACO-1 was submitted on April 11, 1980.

If you have any questions, please call me at 316-624-8141.

Thank you,



Keith Hill

Agent

Buttonwood Petroleum, Inc.

Attachment

KH/cs

RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1984
CONSERVATION DIVISION
Wichita, Kansas