

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84 15-119-10164-0000

OPERATOR Diamond Shamrock Exploration Company API NO. N/A

ADDRESS P. O. Box 631 COUNTY Meade

Amarillo, Texas 79173 FIELD Leslie Stevens

** CONTACT PERSON Jay Voorhis PROD. FORMATION Morrow
PHONE 806-378-3851 Indicate if new pay.

PURCHASER Panhandle Eastern Pipe Line Company LEASE W. W. Langhofer

ADDRESS _____ WELL NO. #1

DRILLING Cree Drilling Co. 1980 Ft. from East Line and

CONTRACTOR _____ 1980 Ft. from South Line of

ADDRESS Pampa, Texas 79065 the SE (Qtr.) SEC 18 TWP 33S RGE 30 (W).

PLUGGING Sargents Casing Pullers WELL PLAT (Office Use Only)

CONTRACTOR _____ ADDRESS P. O. Box 506 Liberal, Kansas 6790k

TOTAL DEPTH 5698 PBTD _____

SPUD DATE 6-21-55 DATE COMPLETED 8-25-55

ELEV: GR 2731 DF 2738 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 640' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Voorhis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Voorhis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of April, 19 84 .

RECEIVED STATE CORPORATION COMMISSION JUN 14 1984 Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO Diamond Shamrock
 OPERATOR Exploration Company LEASE NAME Langhofer SEC 18 TWP 33S RGE 30 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Beds			Red Beds	615
Dolomite			Dolomite	2600
Lansing			Lansing	4496
Marmaton			Marmaton	5124
Morrow			Morrow	5604
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/4	13 3/8	35	638	Common	500	2% cc
Intermediate	12 1/4	9 5/8	36	2630	Pozmix	800	
Production	7 7/8	5 1/2	15.5	5693	Pozmix	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6		5654-59
TUBING RECORD					5661-75
Size	Setting depth	Packer set at			
2 7/8"	5683				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal mud-acid. Fraced w/10,000 gal 15% acid-frac-gel, w/10,000# sand, 218 bbls. light cycle oil	5654-5675

Date of first production 4-27-56	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-L.P. 11.20 bbls.	Gas 1625 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 145.809 CFPB
		5654-59 Perforations 5661-75